

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
 Name Frontier Oil Company
 Address 125 N. Market, Ste 1720
 Wichita, Ks. 67202
 City/State/Zip

Purchaser N/A

Operator Contact Person Jean Angle
 Phone 316-263-1201

Contractor: License # 5302
 Name Red Tiger Drilling Company

Wellsite Geologist Steven D. Angle
 Phone 913-483-5348

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-29-85 12-7-85 12-7-85
 Spud Date Date Reached TD Completion Date

3733' N/A
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 2031 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-15-137,20,362 -00-00

County Norton

SW NW NW Sec. 16 Twp. 5S Rge. 23W ☐ East ☒ West

4290 Ft North from Southeast Corner of Section
 4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

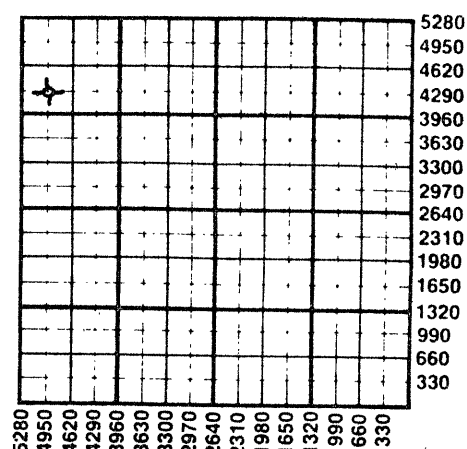
Lease Name Allen "E" Well # 1

Field Name (Wildcat)

Producing Formation N/A

Elevation: Ground 2207' 2212' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # N/A ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Leonard Clydesdale, Lenora, Ks.

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 2200 Ft North from Southeast Corner
 (Spring, pond etc.) 800 Ft West from Southeast Corner
 Sec 10 Twp 5S Rge 23 ☐ East ☒ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Angle

Title Agent Date 3-5-86

Subscribed and sworn to before me this 4th day of March 1986

Notary Public Jean D. Dole

Date Commission Expires 5-5-86

K.C.C. OFFICE USE ONLY		
☒	Letter of Confidentiality Attached	
☐	Wireline Log Received	
☐	Drillers Time Log Received	
☒	KCC	☐ SWD/Rep
☒	KGS	☐ Plug
		☐ NGPA
		☐ Other
		(Specify)

Form ACO-1 (7-84)

MAR 7 1986

CONSERVATION DIVISION

3-7-86

Sec. 16 Twp. 5S Rge. 23W

CONFIDENTIAL

Sec. 16 Twp. 5S Rge. 23W ☐ East
☒ West County Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. NOT LOGGED.

RELEASED
4-15-87
APR 15 1987

~~FROM CONFIDENTIAL~~

Casing Record							
☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	8-5/8"	20#	203'	60-40 Poz	145	2% gel, 3% cc
.....							
.....							
.....							
.....							
N/A	PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....							
.....							
.....							
.....							
.....							
TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No		
N/A							
Date of First Production	Producing Method						
N/A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

☐ Dually Completed
☐ Commingled.

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