

TIGHT

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-137-20,330 -00-00

ADDRESS 422 Union Center, COUNTY Norton
Wichita, KS 67202

** CONTACT PERSON R. D. Messinger FIELD -----
PHONE (316) 262-2636 PROD. FORMATION -----

PURCHASER ----- LEASE DIETZ 'A'

ADDRESS ----- WELL NO. 1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION SW NW SE

CONTRACTOR 801 Union Center 1650 Ft. from South Line and
ADDRESS Wichita, KS 67202 2310 Ft. from East Line of

PLUGGING Abercrombie Drilling, Inc. the SE (Qtr.) SEC 35 TWP 5S RGE 23W.

CONTRACTOR 801 Union Center WELL PLAT

ADDRESS Wichita, KS 67202 (Office Use Only)

TOTAL DEPTH 3970' PBTD ----- KCC
SPUD DATE 1/23/84 DATE COMPLETED 1/29/84 KGS

ELEV: GR 2388' DF 2391' KB 2393' SWD/REP
DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS. PLG.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 385' w/260 DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of March

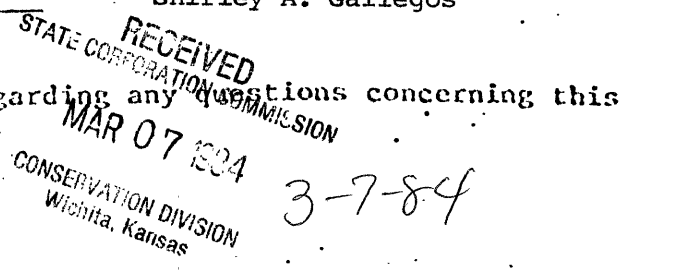
R. D. Messinger (Name)

Shirley A. Gallegos (NOTARY PUBLIC)

Shirley A. Gallegos

EXPIRES: 12-24-84

The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

OPERATOR F & M Oil Co., Inc.

LEASE DIETZ 'A'

ACO-1 WELL HISTORY
SEC. 35 TWP. 5S RGE. 23W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Sand	0	262		
Sand & Shale	262	387		
Shale	387	750	Anhydrite	2015' (+ 378)
Shale & Sand	750	1755	B/Anhyd.	2047' (+ 346)
Shale	1755	2015	Heebner	3555 (-1162)
Anhydrite	2015	2047	Toronto	3581 (-1188)
Shale	2047	3094	Lansing	3599 (-1206)
Shale & Lime	3094	3330	B/KC	3788 (-1395)
Lime	3330	3970	Arbuckle	3934 (-1541)
Rotary Total Depth	3970		RTD	3970 (-1577)
DST#1 3653-3690', 60', 70' & 80' 30-30-45-60, wk blow 1/2" into wtr on both opns, rec 65' W&M, IFP 57-19#, ISIP 1117#, FFP 77-38#, FSIP 1060#, HP's 1825-1728#, BHT 110°.			SAMPLE TOPS:	
DST#2 3726-3764', 140', 150' & 160' 30-30-30-30, wk blow died in 25 min. on 1st opn, no blow on 2nd opn, rec 3' mud, IFP 48-9#, ISIP 9#, FFP 48-9#, FSIP 9#, HP's 1940-1815#.			Electric Log Tops:	
DST#3 3754-3795', 160', 170' & 180' 30-30-45-60, wk blow 1/2" into bucket on 1st opn, wk blow 1/2" into bucket on 2nd opn, rec 30' drlg mud, IFP 67-28#, ISIP 1146#, FFP 67-38#, FSIP 1127#, HP's 1959-1825#, BHT 111°.			Anhydrite 2011 (+ 382)	
DST#4 3540-3605', Toronto & Top Lns, straddle test, 30-45-30-60, stg blow off btm of bucket in 14 min on 1st & 2nd opn, rec 390' MW, IFP 77-125#, ISIP 1194#, FFP 144-183#, FSIP 1155#, HP's 1854-1728#, BHT 109°.			B/Anhydrite 2044 (+ 349)	
			Heebner 3556 (-1163)	
			Toronto 3580 (-1187)	
			Lansing 3597 (-1204)	
			B/KC 3786 (-1393)	
			Arbuckle 3937 (-1544)	
			LTD 3972 (-1579)	

RELEASED

FEB 06 1985

FROM CONFIDENTIAL

2-6-85

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	385'	Common	260	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

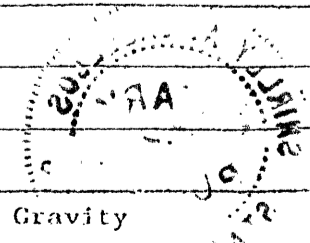
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas:oil ratio	CRP's

Disposition of gas (vented, used on lease or sold)

Perforations