

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Grant 116HT
NP 58317 Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-137-20,284-00-00

ADDRESS 422 Union Center COUNTY Norton

Wichita, Kansas 67202 FIELD Wild Cat

** CONTACT PERSON E. A. Falkowski PROD. FORMATION Lansing

PHONE (316)262-2636

PURCHASER Clear Creek, Inc. LEASE Wyrill "C"

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW SW SW

DRILLING Union Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR 422 Union Center 330 Ft. from West Line of (B)

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 34 TWP 5S RGE 23W(W).

FLUGGING -----

CONTRACTOR -----

ADDRESS -----

TOTAL DEPTH 3980' PBSD 3745'

SPUD DATE 4-12-83 DATE COMPLETED 5-5-83

ELEV: GR 2360' DF 2367' KB 2370'

DRILLED WITH (~~GRABER~~) (ROTARY) (~~GRABER~~) TOOLS.

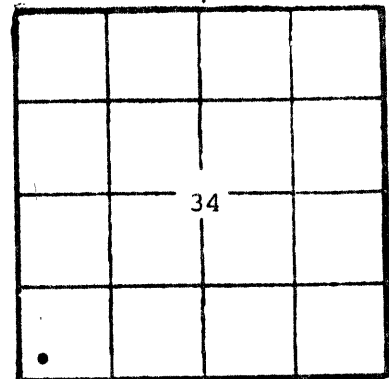
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 335' w/185 DV Tool Used? None.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

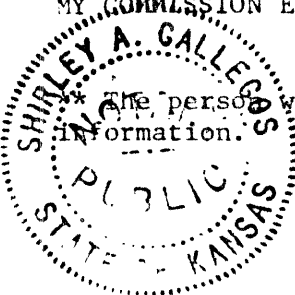
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. A. Falkowski
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of May, 1983.

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84



* The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

SFP 14 1983
CONSERVATION DIVISION
Wichita, Kansas

9-14-83

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3500-3560', Topeka/Toronto, 30-45-30-45, stg blow thruout test, rec 280' GIP, 540' heavy gsy OCM, 450' oil spk MW, IFP 106-308#, ISIP 1246#, FFP 361-489#, FSIP 1225#, BHT 103', total fld grind out: 201' oil, 108' mud, 681' wtr.</p> <p>DST#2 3561-3572', Top Lansing, 30-45-30-45, gd to stg blow on both opns, rec 490' GIP, 210' clean gsy oil, btm 20' slightly muddy, no wtr, 28' gravity, IFP 42-53#, ISIP 1215#, FFP 85-95#, FSIP 1025#, BHT 104'.</p> <p>DST#3 3583-3600', 30-45-30-45, stg blow thruout, rec 670' slight MSW, chl. 50,000 ppm, IFP 33-170#, ISIP 1278#, FFP 238-329#, FSIP 1278#, BHT 105'.</p> <p>DST#4 3603-3630', 30-45-30-45, stg blow thruout, rec 920' GIP, 1300' clean gsy oil, 36' gravity, IFP 95-276#, ISIP 1299#, FFP 320-457#, FSIP 1299#.</p> <p>DST#5 3631-3638' Miss-run, pkr failure.</p> <p>DST#6 3624-3638', 30-45-30-45, fr to stg blow on both opns, rec 435' MW w/1' oil on top, chl. 40,000 ppm, mud system 5000 ppm, IFP 63-106#, ISIP 1173#, FFP 170-213#, FSIP 1151#.</p> <p>If additional space is needed use Page 2, Side 2</p>				<p>Sample Tops:</p> <p>Anhydrite 2002 (+ 368)</p> <p>B/Anhydrite 2044 (+ 326)</p> <p>Topeka 3326 (- 956)</p> <p>Heebner 3524 (-1154)</p> <p>Toronto 3549 (-1179)</p> <p>Lansing 3564 (-1194)</p> <p>B/KC 3755 (-1385)</p> <p>Cong. Sh 3900 (-1530)</p> <p>Arbuckle 3951 (-1581)</p> <p>RTD 3980 (-1610)</p> <p>Electric Log Tops:</p> <p>Anhydrite 2000 (+ 370)</p> <p>B/Anhydrite 2030 (+ 340)</p> <p>Topeka 3322 (- 952)</p> <p>Heebner 3520 (-1150)</p> <p>Toronto 3543 (-1173)</p> <p>Lansing 3559 (-1189)</p> <p>B/KC 3749 (-1379)</p> <p>Cong. 3896 (-1524)</p> <p>Arbuckle 3949 (-1579)</p> <p>LTD 3977 (-1607)</p>	
<p>RELEASED</p> <p>JUN 20 1984</p> <p>FROM CONFIDENTIAL</p> <p>620-84</p>					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	335'	common	185	2% gel, 3% CC
Production		4 1/2"	9.5#	3777'	common posmix	25 150	60/40, 2% gel, 3/4 of 1% CFR2, 10% slat added proceeded w/20 bb slat flush.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		3706-10', 3678-84'
Size	Setting depth	Packer set at			
2-3/8"	3696'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 100 bbls.	Gas MCF % 0
Disposition of gas (vented, used on lease or sold)	Water % 0	Gas-oil ratio Ebls. CFBP
	Perforations	3706-3710' & 3678-84'

CONFIDENTIAL

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE NAME Wyrill "C" #1 SEC. 34 TWP. 5S RGE. 23W (W)

FILL IN WELL LOG AS REQUIRED:

<small>Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small> FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<small>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</small> NAME	DEPTH
<p>DST#7 3641-3650', 30-45-30-45, stg blow thruout test, rec 300' GIP, 2200' clean gsy oil, 36° gravity IFP 106-404#, ISIP 1289#, FFP 478-671#, FSIP 1267#, BHT 105°.</p>				
<p>DST#8 3671-3700', 30-45-30-45, stg blow thruout test, rec 1050' GIP, 1550' clean gsy oil, gravity 35°, IFP 95-319#, ISIP 1278#, FFP 382- 553#, FSIP 1257#, BHT 105°.</p>			<p align="center">State Geological Survey WICHITA BRANCH</p>	
<p>DST#9 3701-3720', 30-45-30-45, stg blow thruout test, rec 1010' GIP, 950' clean gsy oil, 38° gravity, IFP 84-170#, ISIP 1246#, FFP 212-297#, FSIP 1183#.</p>				
<p>DST#10 3722-3728', 30-45-30-45, wk blow died in 30", rec 20' mud, IFP 31-31#, ISIP 159#, FFP 31-31#, FSIP 74#.</p>			<div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>RELEASED</p> <p>Date: JUN 1 1984</p> <p>FROM CONFIDENTIAL</p> </div>	
			<p align="center">RELEASED JUN 20 1984 FROM CONFIDENTIAL</p>	