

TIGH

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person R. D. Messinger
Phone (316) 262-2636

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Bob Gebhart
Phone (316) 267-7209

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-8-85 4-15-85 4-15-85
Spud Date Date Reached TD Completion Date
3795' PBTD
Total Depth

Amount of Surface Pipe Set and Cemented at 311 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-137-20,357-00-00
County Norton
SE SE SE Sec. 33 Twp. 5S Rge. 23W East West

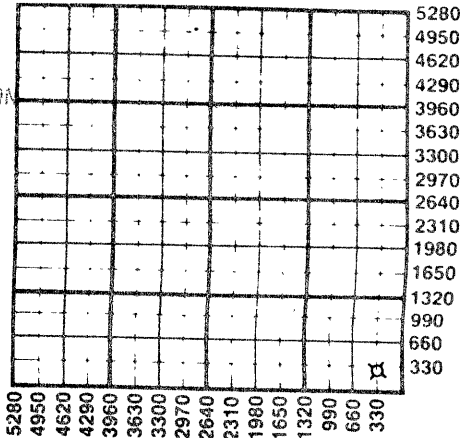
330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schaben "B" Well # 2

Field Name

Producing Formation

Elevation: Ground 2373' KB 2383'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Farmers pond.
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 33 Twp 5S Rge 23W East West
 Other (explain) (purchased from city, R.W.D. #)

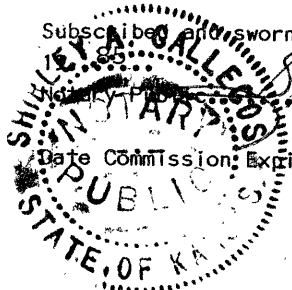
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. D. Messinger
Title R. D. Messinger Vice-President Date 4-18-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Subscribed and sworn to before me this 18th day of April
Shirley A. Gallegos
Date Commission Expires 12-24-88



Sec 33 Twp 5S Rge 23W

SIDE TWO

Operator Name F. & M. OIL CO. INC. Lease Name..... Schaben "B" Well #..... 2

Sec... 33 Twp... 5S Rge... 23W... East West County..... Norton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3579-95', Top Lans.
 Missrun, going in hole w/tool lost circ.

DST#2 3579-95', Top Lans.
 30-45-60-45, vry wk to wk blow thruout, rec 55' WM, IFP 43-50#, ISIP 943#, FFP 57-57#, FSIP 943#, BHT 101°.

DST#3 3660-70', Lans. 80' zone
 30-45-60-45, gd blow thruout, rec 434' MW, IFP 28-94#, ISIP 558#, FFP 115-210#, FSIP 543#, BHT 105°, pit chl. 2,000 ppm, DST chl. 59,000 ppm.

DST#4 3693-3720', Lans. 130' zone
 30-45-60-45, gd blow thruout, rec 500' wtr, IFP 43-123#, ISIP 485#, FFP 151-260#, FSIP 485#, BHT 106°, pit chl. 3000 ppm, DST chl. 61,000 ppm.

Name	Top	Bottom
Electric Log Tops:		
Anhydrite	2011(+ 372)	
B/Anhydrite	2043(+ 340)	
Topeka	3345(- 962)	
Heebner	3545(-1162)	
Toronto	3568(-1185)	
Lansing	3586(-1203)	
B/KC	3776(-1393)	
LTD	3795(-1412)	
RTD	3795(-1412)	

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	...12 1/2".....	...8-5/8".....	...24#.....	...311'.....	...common.....	...185.....	...2% gel, .3% CC.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method			RELEASED			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			AUG 07 1986 8-7-86 FROM CONFIDENTIAL			
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed Commingled

