

TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-137-20,285 ⁰⁰⁻⁰⁰

ADDRESS 422 Union Center COUNTY Norton

Wichita, Kansas 67202 FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION -----
PHONE (316) 262-2636

PURCHASER ----- LEASE Schaben "B"

ADDRESS ----- WELL NO. 1

DRILLING CONTRACTOR Union Drilling Co., Inc. 990 Ft. from South Line and

ADDRESS 422 Union Center 330 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 33 TWP 5S RGE 23W (S)

PLUGGING CONTRACTOR Union Drilling Co., Inc.

ADDRESS 422 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 3785' PBD ----

SPUD DATE 5-12-83 DATE COMPLETED 5-21-83

ELEV: GR 2365' DF 2372' KB 2375'

DRILLED WITH (~~AKK~~) (ROTARY) (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 300' w/200 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of June, 19 83.

WELL PLAT (Office Use Only)

	33		
			◆

KCC
KGS
SWD/REP _____
PLG. _____

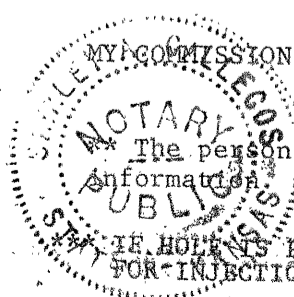
MY COMMISSION EXPIRES: 12-24-84

Shirley A. Gallegos (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

JUN 07 1983

CONSERVATION DIVISION
Wichita, Kansas



The person who can be reached by phone regarding any questions concerning this

IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Sample Tops:	
DST#1 3498-3525', 30-45-60-45, wk to gd blow on both opns, rec 215' wtr, chl. in pits 15,000 ppm, chl. on DST 66,000 ppm, IFP 49-69#, ISIP 1159#, FFP 79-138#, FSIP 1149#, BHT 108'.			Anhydrite 2006 (+ 369) B/Anhydrite 2038 (+ 337) Topeka 3337 (- 962) Heebner 3537 (-1162) Toronto 3561 (-1168) B/KC 3767 (-1392) RTD 3785 (-1410)	
DST#2 3543-3570', 30-45-60-45, wk to fr blow on both opns, rec 125' wtr, slight show of oil in top of tool, IFP 29-39#, ISIP 1052#, FFP 59-69#, FSIP 1023#.			Electric Log Tops: Anhydrite 2003 (+ 372) B/Anhydrite 2035 (+ 340) Topeka 3335 (- 960) Heebner 3535 (-1160) Toronto 3558 (-1183) Lansing 3574 (-1199) B/KC 3765 (-1390) LTD 3784 (-1409)	
DST#3 3571-3585', 30-45-30-45, wk decreasing blow on 1st opn, then died, no blow on 2nd opn, flushed tool, no help, rec 4-5" free oil & 30' oil spk thin watery mud, grind out: 2% oil, 70% wtr, 38% mud, chl. pits 12,000 ppm, chl. on DST 39,000 ppm, IFP 19-19#, ISIP 1169#, FFP 29-29#, FSIP 1130#, SIP's still bldg.				
DST#4 3614-3629', 30-45-60-45, wk to fr blow thruout, rec 100' wtr w/a show of oil in top of tool, IFP 19-29#, ISIP 1256#, FFP 29-49#, FSIP 1120#, wtr chl. on pits 12,000 ppm, chl on DST 46,000 ppm.				
DST#5 3705-3785', 30-45-60-45, wk to stg blow thruout, rec 690' wtr w/scum of oil on top, IFP 79-148#, ISIP 1247#, FFP 187-326#, FSIP 1178#, BHT 110'. If additional space is needed use Page 2, Side 2				

RELEASED

JUN 20 1984

FROM CONFIDENTIAL

6-20-84

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	300'	common	200	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations