

TIGHT-

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-137-20,274-00-00

ADDRESS 422 Union Center COUNTY Norton

Wichita, KS 67202 FIELD Wildcat WYRILL:

** CONTACT PERSON R. D. Messinger PROD. FORMATION Lansing/Toronto

PHONE (316)262-2636

PURCHASER Clear Creek, Inc. LEASE WYRILL "N"

ADDRESS 818 Century Plaza Bldg. WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NW NE NE

DRILLING Abercrombie Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS -801 Union Center 990 Ft. from East Line of

Wichita, KS 67202 the NW (Qtr.) SEC 8 TWP 5S RGE 24W.

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		8	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3910' PBD 3870'

SPUD DATE 10/8/83 DATE COMPLETED 1-31-84

ELEV: GR 2414' DF 2417' KB 2419'

DRILLED WITH (GABBY) (ROTARY) (ANY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18116

Amount of surface pipe set and cemented 272.68' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of R. D. Messinger)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of February, 1984.

(Signature of Shirley A. Gallegos) (NOTARY PUBLIC) Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84



The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 21 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M Oil Co., Inc. LEASE WYRILL 'N' SEC. 8 TWP. 5S RGE. 24W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1389	SAMPLE TOPS:	
Shale & Sand	1389	2017		
Anhydrite	2017	2049	Anhydrite	2017' + 402
Shale	2049	2071	B/Anhyd.	2049' + 370
Sand & Shale	2071	2610	Topeka	3282 - 863
Shale	2610	2720	King Hill Sh	3374 - 955
Shale & Lime	2720	3605	Queen Hill Sh	3438 -1019
Lime & Shale	3605	3645	Heebner	3484 -1065
Shale & Lime	3645	3820	Toronto	3508 -1089
Lime	3820	3870	Lansing	3525 -1106
Shale & Lime	3870	3910	B/KC	3709 -1290
Rotary Total Depth	3910		Conglom. Sd	3844 -1425
			Arbuckle	3860 -1441
			RTD	3910 -1491
<p>DST #1 3438-3460', Topeka 30-45-30-45, wk to str. blow in 10 min. on 1st open, wk to str. blow in 14 min. on 2nd open, rec. 670' salt water with oil specks on top, IFP 98-199#, ISIP 1199#, FFP 276-320#, FSIP 1177#, strapped pipe, strap 3478.54', board 3475.81', pipe long 2.73'.</p> <p>DST #2 3492-3520', Toronto 30-45-30-45, wk to strong blow in 10 minutes on 1st open, wk to str. blow in 9 min. on 2nd open, rec. 240' gas in pipe, 700' gassy oil, gravity 31° corrected, rec. 80' oil & gas cut mud, grind out, 12% gas, 23% oil, 3% water, 62% mud, IFP 121-176#, ISIP 1276#, FFP 254-287#, FSIP 1254#.</p> <p>DST #3 3522-3560', Top Lansing 30-30-30-30, wk blow 1/4" on 1st open, no blow on 2nd open, rec. 30' oil specked mud, IFP 66-45#, ISIP 1232#, FFP 66-45#, FSIP 1199#.</p>				
<p>Elec. Log Tops:</p> <p>Anhydrite 2014 + 405 B/Anhydrite 2046 + 373 Topeka 3285 - 866 King Hill Sh 3392 - 853 Queen Hill Sh 3439 -1020 Heebner 3485 -1066 Toronto 3509 -1090 Lansing 3525 -1106 B/KC 3711 -1292 Conglom. Sd 3844 -1425 Arbuckle 3860 -1441 LTD 3911 -1492</p>				

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 2-6-85
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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	280.68'	Common	230	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3909.36'	Surefill	150	

LINER RECORD None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3669' & 3638'
TUBING RECORD			2		3668-3672'
			2		3636-3640'
Size	Setting depth	Packer set at	2		3570-3572'
2" EUE 8	3741'		2		3510-3512'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% INS & 2000 gallons 20% AOG 200	3570-3572'
500 gallons 15% INS	3510-3512'

Date of first production 1-31-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29°
Estimated Production -I.P. 44 bbls.	Gas MCF	Water % 20 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR F & M Oil Co. LEASE NAME Wyrill "N"
 WELL NO. 1

SEC 8 TWP 5S RGE 24 (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #4 3546-3560', B zone 30-30-30-30, wk steady blow on 1st open, no blow on 2nd open, rec. 10' mud, initial flow pressures 55-47#, ISIP 443#, FFP 55-47#, FSIP 519#.</p> <p>DST #5 3560-3580', C zone 30-45-60-45, wk blow building to 5" on 1st open, str. blow in 38 min. on 2nd open, rec. 340' gas in pipe, 5' free oil, 130' heavy gas cut muddy oil, grind out: 5% gas, 70% oil, 4% water, 21% mud, IFP 34-34#, ISIP 1210#, FFP 54-66#, FSIP 1155#</p> <p>DST #6 3586-3605', F & G zone 30-45-30-45, wk to str. blow in 23 min. on 1st open, wk to gd blow on 2nd open, rec. 40' gas in pipe, 30' muddy water with a trace of oil specks, 120' salt water, chlorides 52,000 ppm, IFP 88-100#, ISIP 1166#, FFP 165-188#, FSIP 1111#.</p> <p>DST #7 3624-3645', H zone 30-45-45-45, wk blow bldg to 8" on 1st open, wk blow bldg. to 9" on 2nd open, rec. 390' gas in pipe, 30' gas cut slightly muddy oil, grind out, 8% gas, 88% oil, 2% water, 2% mud, rec. 70' gas cut muddy oil, grind out 10% gas, 61% oil, 10% water, 19% mud, IFP 66-66#, ISIP 1144#, FFP 85-85#, FSIP 1067#.</p> <p>DST #8 3649-3675', J zone 30-30-30-30, wk steady blow 1/2" on 1st open, very wk blow throughout on 2nd open, rec. 5' slight muddy oil, 20' oil cut mud, grind out: 11% oil, 10% water, 79% mud, IFP 65-55#, ISIP 132#, FFP 65-55#, FSIP 100#.</p> <p>DST #9 3838-3870', Cong. Sd & Arbuckle 30-45-20-45, wk to str. blow in 1 min. on 1st open, weak to str. blow in 1 1/2 min. on 2nd open, rec. 1280' salt water, chlorides 41,000 ppm, IFP 342-453#, ISIP 936#, FFP 607-640#, FSIP 958#.</p>				

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