

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

"TIGHT"

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, yearly

OPERATOR F & M Oil Co., Inc. API NO. 15-137-20,304-00-00

ADDRESS 422 Union Center COUNTY Norton

Wichita, KS 67202 FIELD -----

** CONTACT PERSON E. A. Falkowski PROD. FORMATION -----

PHONE (316) 262-2636

PURCHASER ----- LEASE WYRILL 'L'

ADDRESS ----- WELL NO. 1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION SE NE SE

CONTRACTOR 801 Union Center 1650 Ft. from South Line and

ADDRESS Wichita, KS 67202 330 Ft. from East Line of

PLUGGING Abercrombie Drilling, Inc. the SE (Qtr.) SEC 6 TWP 5S RGE 24W.

CONTRACTOR 801 Union Center

ADDRESS Wichita, KS 67202

TOTAL DEPTH 3950' PBTD ---

SPUD DATE 12/28/83 DATE COMPLETED 1/05/84

ELEV: GR 2455' DF 2458' KB 2460'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

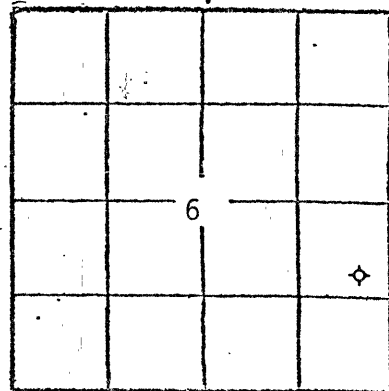
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 259.61' w/170 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

E. A. Falkowski

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February,

19 84COMMISSION EXPIRES: 12-24-84

[Signature]
(NOTARY PUBLIC)
Shirley A. Gallegos

** The persons who can be reached by phone regarding any questions concerning information

RECEIVED
STATE CORPORATION COMMISSION

FEB 09 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M Oil Co., Inc. LEASE WYRILL 'L' SEC. 6 TWP. 5S RGE. 24W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			SAMPLE TOPS:	
Sand & Shale	0	664		
Shale	664	1413	Anhydrite	2058' (+402)
Sand & Shale	1413	2058	B/Anhyd.	2089' (+371)
Anhydrite	2058	2078	Topeka	3330 (- 370)
Shale	2078	3592	King Hill Sh	3419 (- 959)
Shale & Lime	3592	3660	Queen Hill Sh	3486 (-1026)
Shale	3660	3750	Heebner	3533 (-1073)
Lime	3750	3950	Toronto	3556 (-1096)
Rotary Total Depth	3950		Lansing	3570 (-1110)
			B/KC	3754 (-1294)
DST#1 3540-3570', Toronto			Cong. Sd	3898 (-1438)
30-30-30-30, wk blow, died in 20" on			Arbuckle	3916 (-1456)
1st opn, no blow on 2nd opn, rec 30'			RTD	3950 (-1490)
mud, IFP 38-38#, ISIP 936#, FFP 48-38#, FSIP 878#.				
			Electric Log Tops:	
DST#2 3622-3660', 70' & 90' zone			Anhydrite	2056 (+ 404)
30-30-30-30, wk 12 min. blow, rec 60'			B/Anhydrite	2086 (+ 374)
mud, IFP 44-38#, ISIP 907#, FFP 57-48#, FSIP 762#.			Topeka	3330 (- 870)
			King Hill Sh	3418 (- 958)
DST#3 3694-3750', J, K & L zone			Queen Hill Sh	3487 (-1027)
30-30-30-30, wk blow died in 18 min on			Heebner	3533 (-1073)
1st opn, no blow on 2nd, rec 5' mud,			Toronto	3556 (-1096)
IFP 57-28#, ISIP 57#, FFP 38-28#, FSIP 38#.			Lansing	3570 (-1110)
			B/KC	3753 (-1293)
			Cong. Sd	3897 (-1437)
			Arbuckle	3915 (-1455)
			LTD	3951 (-1491)

RELEASED

FEB 06 1985

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	266.61'	Quick Set	160	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil	Gas	Water	Gas	
	bbbls.	bbbls.	%	bbbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforation		