

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	5313	EXPIRATION DATE	June 30, 1983
OPERATOR	F & M OIL CO., INC.	API NO.	15-137-20,276 -00-00
ADDRESS	422 Union Center	COUNTY	Norton
	Wichita, Kansas 67202	FIELD	----
** CONTACT PERSON	R. D. Messinger	PROD. FORMATION	----
	PHONE (316)262-2636		
PURCHASER	-----	LEASE	Zierlein "A"
ADDRESS	-----	WELL NO.	1
	-----	WELL LOCATION	SE SE SE
DRILLING	Union Drilling Co., Inc.	330 Ft. from	South Line and
CONTRACTOR	422 Union Center	330 Ft. from	East Line of (SE)
ADDRESS	Wichita, Kansas 67202	the SE (Qtr.) SEC 7	TWP 5S RGE 24W(W).
PLUGGING	Union Drilling Co., Inc.	WELL PLAT	(Office Use Only)
CONTRACTOR	422 Union Center		KCC ☒
ADDRESS	Wichita, Kansas 67202		KGS ☒
TOTAL DEPTH	3930'	PBTD	---
SPUD DATE	3-21-83	DATE COMPLETED	3-29-83
ELEV: GR	2397'	DF	2405'
		KB	2407'
DRILLED WITH	(GABLE) (ROTARY) (ATRY) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	---		

Amount of surface pipe set and cemented 253' w/165 DV Tool Used? None.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April, 19 83.

MY COMMISSION EXPIRES: 12-24-84

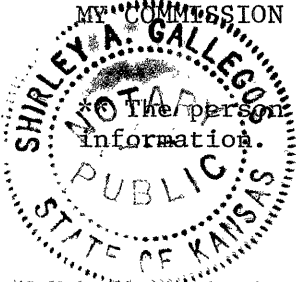
Shirley A. Gallegos

The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

APR 14 1983

CONSERVATION DIVISION
Wichita, Kansas



SIDE TWO

OPERATOR F & M OIL CO., INC.

LEASE Zierlein "A"

ACO-1 WELL HISTORY

SEC. 7 TWP. 5S RGE. 24W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Sample Tops:	
DST#1 3547-3580',			Anhydrite	2016(+ 391)
Miss-run, tool would not go to bottom.			B/Anhydrite	2050(+ 353)
			Heebner	3489(-1082)
DST#2 3547-3580',			Toronto	3513(-1106)
30-30-30-30, wk blow thruout test on			Lansing	3529(-1122)
both opns, rec 20' slight watery mud,			B/KC	3719(-1312)
60' slight muddy wtr, 60' wtr, IFP			Arbuckle	3897(-1490)
63-63#, ISIP 1174#, FFP 74-74#, FSIP			RTD	3930(-1523)
1154#.			Electric Log Tops:	
			Anhydrite	2010(+ 397)
			B/Anhydrite	2040(+ 367)
			Heebner	3481(-1074)
			Toronto	3510(-1103)
			Lansing	3521(-1114)
			B/KC	3704(-1297)
			Arbuckle	3888(-1481)
			LTD	3923(-1516)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	253'	common	165	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		bbbs.	MCF	bbbs.	

Perforations