

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person R. D. Messinger
Phone (316) 262-2636

Contractor: License # 5442
Name Abercrombie Drilling, Inc.

Wellsite Geologist Jim Reeves
Phone (913) 475-3325

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-4-85 3-10-85 3-10-85
Spud Date Date Reached TD Completion Date
3749' PBDT

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-137-20,354-00-00
County Norton
SE SE SE Sec 5 Twp 5S Rge 24W East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Wyrill "O" Well # 1

Field Name

Producing Formation

Elevation: Ground 3409' KB 2414'

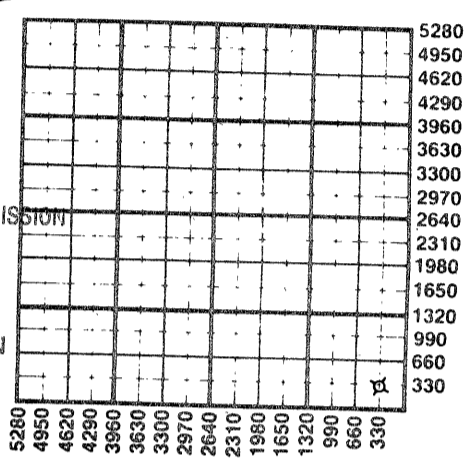
Section Plat

4-10-85

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CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...50...Ft North from Southeast Corner (Well) ...660...Ft West from Southeast Corner of Sec 16 Twp 5S Rge 24W East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *R. D. Messinger*
Title R. D. Messinger/Vice-President Date 4-9-85

Subscribed and sworn to before me this 9th day of April 1985
Shirley A. Gallegos
Date Commission Expires 12-24-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec... Twp... Rge... 24W

SIDE TWO

Operator Name F & M OIL CO., INC. Lease Name..... Wyrill "D" Well #..... 1

Sec..... 5 Twp..... 5S Rge..... 24W East West County..... Norton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3492-3520', Toronto
 30-30-30-30, wk blow died in 7" on 1st opn, no blow on 2nd opn, rec 5' mud, HP's 1792-1765#, IFP 36-36#, ISIP 45#, FFP 36-36#, FSIP 36#, BHT 104°.

DST#2 3520-3565', Lans. "A" & "C"
 30-30-30-30, wk blow died in 11" on 1st opn, no blow on 2nd opn, rec 10' SOCM, HP's 1801-1783#, IFP 54-54#, ISIP 64#, FFP 54-54#, FSIP 64#, BHT 101°.

DST#3 3563-3580', Lans. "D"
 30-30-30-30, wk blow died in 8" on 1st opn, no blow on 2nd opn, rec 5' mud, HP's 1801-1783#, IFP 36-36#, ISIP 73#, FFP 36-36#, FSIP 36#, BHT 98°.

Name	Top	Bottom
<u>Electric Log Tops:</u>		
Anhydrite	2003 (+ 411)	
B/Anhydrite	2035 (+ 379)	
Tarkio	3136 (- 722)	
Burlingame	3227 (- 813)	
Topeka	3278 (- 864)	
Deer Creek	3326 (- 912)	
King Hill	3366 (- 952)	
Lecompton	3410 (- 996)	
Oread	3435 (-1021)	
Heebner	3480 (-1066)	
Toronto	3505 (-1091)	
Lansing	3522 (-1108)	
B/KC	3707 (-1293)	
LTD	3744 (-1330)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	259'	common	180	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled



ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR F & M OIL CO., LEASE NAME Wyrill "Q"
 WELL NO. 1

SEC 5 TWP 5S RGE 24W (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#4 3622-3680', Lans. "H" & "J" 30-30-30-30, wk blow died in 18" on 1st opn, no blow on 2nd opn, rec 3 inches of clean light oil, 15' SOCM, HP's 1811-1783#, IFP 54-54#, ISIP 82#, FFP 54-54#, FSIP 73#, BHT 101'.				

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