

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 400
City State Zip Amarillo, Texas 79188

Operator Contact Person James Skees
Phone 806-378-5681

Contractor: license # 6033
name Murfin Drilling

Wellsite Geologist Charlie Shank
Phone 316-838-8464

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-11-85 7-18-85 7-18-85
Spud Date Date Reached TD Completion Date

3900
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 325 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 039-10,769

County Decatur

NW SE SE Sec 10 Twp 5S Rge 27 W W

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

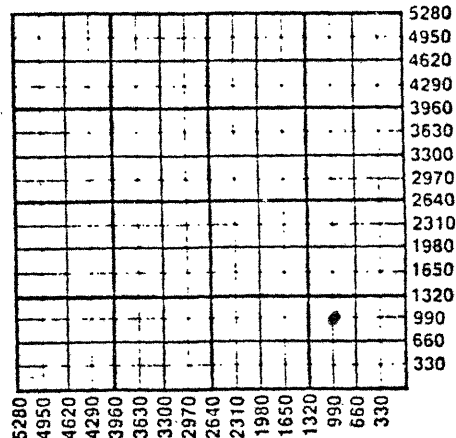
Lease Name McKenna Well# 1-10

Field Name

Producing Formation

Elevation: Ground 2673 KB 2678

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West
☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West
☐ Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Skees

Title Drilling Engineer II Date 7-26-85

Subscribed and sworn to before me this 29 day of July 19 85

Notary Public Patti Jones

Date Commission Expires 5-06-89

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached		
C ☐ Wireline Log Received		
C ☐ Drillers Timelog Received		
☒ KCC	☐ SWD Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

AUG 8 1985

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Diamond Shamrock
Operator Name .. Exploration Company..... Lease Name McKenna..... Well# 1-10 SEC 10 TWP 5S RGE 27W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☒ Sample

DST #1: 3632-95', times 30/60/15/30. First open weak blow 2-1/2" in bucket. FP 51/51, SIP 1030, Second open no blow. FP 82/82, SIP 979. Rec 90' drilling mud.

DST #2: 3688-3745', times 30/60/30/60. First open strong blow off bottom of bucket in 26 mins. FP 103/186, SIP 1092. Second open fair blow built to 11". FP 238/269, SIP 1081. Rec 120' slightly oil specked watery mud & 420' muddy water.

DST #3: 3759-3830', times 30/60/30/60. First open strong blow off bottom of bucket in 23 mins. FP 103/207, SIP 754. Second open fair blow 10", FP 248/321, SIP 723. Rec 660' muddy water.

Name	Top	Bottom
Stone Corral	2243	
Topeka	3446	
Heebner Sh.	3615	
Toronto Ls.	3645	
Lansing	3663	
B/KC	3853	
TD	3900	

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	325	Class A	250	2% gel, .3% cc

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

☐ open hole ☐ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ sold☐ used on lease