

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P.O. Box 631
Amarillo, Texas 79173
City/State/Zip

Operator Contact Person Todd Lovett
Phone 806/378-3848

Contractor: license # 5302
name Red Tiger Drilling Co.

Wellsite Geologist Charley V. Shank
Phone 316/838-8464

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-29-84 7-08-84 7-08-84
Spud Date Date Reached TD Completion Date

4080' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 319 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 319 feet depth to Surf. w/ 225 SX cmt

API NO. 15 - 137-20,339-00-00
County Norton
SE NW NW Sec 11 Twp 5 Rge 25 West

990 200 Ft North from Southeast Corner of Section
660 650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

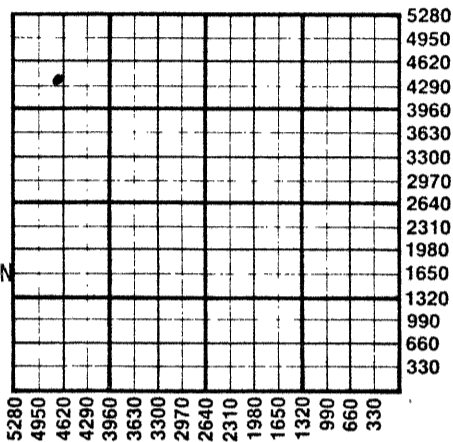
Lease Name Marion Goldsby Well# 2-11

Field Name N/A

Producing Formation

Elevation: Ground 2485' KB 2514' KL-KL

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 23 1984
07-23-1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Not available at this time.
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Lovett
Title Drilling Engineer Date 7-17-84

Subscribed and sworn to before me this 17 day of July 19 84

Notary Public Patti Jones
Date Commission Expires 5-06-85 Patti Jones

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 11 Twp. 5 Rge. 25 W

SIDE TWO

Marion

Goldsby

East

Operator Name Diamond Shamrock
Exploration Company

Lease Name

Well# 2-11SEC.11.. TWP.5S... RGE. 25

West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2113	2144
Topeka	3362	
Heebner	3558	3567
Toronto	3585	
Lansing	3602	
Base KC	3795	
Arbuckle	3974	

DST #1-3558-3622-30/60/30/60-IHP 1795, FFP IFP 124, FFP 124, SIP 1049, SFP IFP 110, FFP 110, SIP 994, FHP 1740, DP rec'y 125' of drlg. mud.

DST #2-3614-3658-30/60/60/120-IHP 1853, FFP IFP 51, FFP 51, SIP 1090, SFP IFP 61, FFP 61, SIP 1090, FHP 1802, DP rec'y 65' drlg. mud.

DST #3-3702-3762-30/60/30/60-IF 30-30, ISIP 61, SIF 41-41, FSIP-51, IHP 1864, FHP-1812. rec'y 10' drlg. mud.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	319	Common "A"	225	1% gel, 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify)

used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL

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