

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 631
City/State/Zip Amarillo, Texas 79173

Operator Contact Person Jay Voorhis
Phone 806/378-3851

Contractor: license # 6033
name Murfin Drlg. Co.

Wellsite Geologist Richard Bell
Phone 813/674-5835

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-17-84 4-27-84 6-15-84
Spud Date Date Reached TD Completion Date
995' 3605'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 306.47 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 2100 feet depth to Surface w/ 350 SX cmt
cemented thru Baker Port Collar.

API NO. 15-137-20,333-00-00

County Norton

N/2 SE NE Sec 10 Twp 5S Rge 25
(location)

850 Ft From North Line
660 Ft From East Line
From North Line
XXXXXXXXXXXXXXXXXXXX
From East Line
From Southeast Corner of Section
From West from Southeast Corner of Section
(Note: locate well in section plat below)

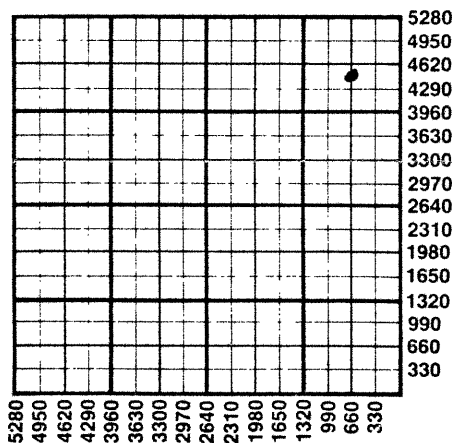
Lease Name Marion Goldsby Well# 1-10

Field Name Undesignated ALMELO

Producing Formation Lansing-Kansas City

Elevation: Ground 2474' KB 2480'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Information not available at this time.
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD 18116

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Voorhis
Title Production Engineer Date 6-20-84

Subscribed and sworn to before me this 20 day of June 19 84

Notary Public Patti Jones
Date Commission Expires 5-06-85

RECEIVED
STATE CORPORATION COMMISSION
JUN 22 1984
06-22-1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. Twp. Rge.

SIDE TWO

Marion

Operator Name .Diamond .Shamrock .Explo- Lease Name .Goldsby... Well# 1-10 SEC 10... TWP. 5S... RGE.. 25... East West

ration Company

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner-LS. tan to grey, fine chrystalline, slightly fossiliferous, some porosity. No shows.	2096	
Toronto-LS. white to tan slightly chalky, fine chrystalline, fair oolitic porosity. Spotted stain flourescense, but no odor.	2127	
Lansing-LS. shite to tan, fine chrystalline, dense w/ some oolitic porosity. Stains & shows through-out.	3343	
Arbuckle-Dolo-tan to pink, medium to fine grain, chalky w/slight vugular porosity. No shows.	3542	
	3567	
	3582	
	3774	
	3971	
	3995	

DST#1-3539-3575-30/60/45/45 1st open FTP 40/50, SIP 1186'. 2nd open FTP 91/111, SIP 1166. Fair blow 5" into bucket on both flow periods. Rec. 120' clean oil & 120' Gas & oil cut mud.
 DST#2-3575-3596-Packer Failure
 DST#3-3572-3596-30/90/45/90. 1st open weak blow 1" into bucket. FTP 40/40 SIP 1097#. 2nd open weak blow 3/4" into bucket FTP 60/70 SIP 1060. Rec. 1' clean oil 60' oil & water cut mud & 60' muddy water.
 DST#4-3593-3633-30/60/30/60. 1st open weak blow, 1" into bucket FTP 30/30, SIP 1296#. 2nd open no blow FTP 40/40. SIP 1296. Rec. 2' mud cut oil & 59' oil cut mud.
 DST#5-3631-3676-30/90/90/120. IH 1887 psi. FFP. IP 30 psi, FP 30 psi, SIP 364 psi, 2nd flow period IP 40 spi, FP 40 psi, SIP 192 psi - Final Hydro. 1857 psi. DP recy 10' Drlg. mud.
 DST#6-3703-3780-30/90/30/60 1st open FTP 50/50 SIP 1096, 2nd open FTP 60/60 SIP 1096, 1st flow weak blow 1/2" into bucket, 2nd flow weak surface blow. Blow IHP 2008 FHP 1937. Rec. 20' drlg. mud.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8 5/8"	24#	299	Class "A"	225	2% gel 3% cc
Production.....	7 7/8	4 1/2"	15.5#	3854	60/40 Poz	200	2% gel, 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3728-3734			250 gal 10% Acetic & 500 gal 7.1 1/2% MCA			CIBP@3700'
2	3610-3614			250 gal 10% Acetic 11 Bbls MCA			CIBP@3605'
2	3568-3572						
2	3582-3590			250 gal 10% Acetic, 1000 gal MCA acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		5 Bbls	-0- MCF	9 Bbls	CFPB	30.1 @ 60°	

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify)
 PRODUCTION INTERVAL
 3568-3572
 3582-3590
 Dually Completed.
 Commingled