

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KIMBARK OIL & GAS COMPANY

ADDRESS 1580 LINCOLN STREET SUITE 700

DENVER, COLORADO 80203

**CONTACT PERSON C. A. HANSEN

PHONE 303-839-5504

PURCHASER _____

ADDRESS _____

DRILLING MURFIN DRILLING COMPANY

CONTRACTOR _____

ADDRESS 617 UNION CENTER BLDG.

WICHITA, KANSAS 67202

PLUGGING SAME AS DRILLER

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3820 PBDT _____

SPUD DATE 12/23/81 DATE COMPLETED 1/2/82

ELEV: GR 2645' DF _____ KB 2650'

DRILLED WITH ~~(CABLE)~~ (ROTARY) (ATR) TOOLS

API NO. 15-039-20628-00-00

COUNTY DECATUR

FIELD WC

PROD. FORMATION _____

LEASE HARDESTY

WELL NO. #1

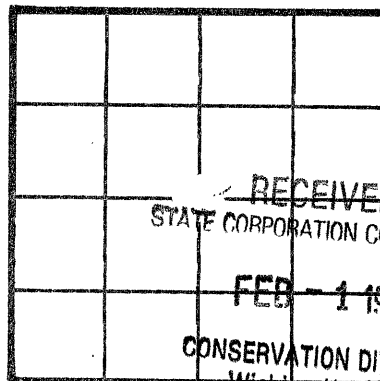
WELL LOCATION NESWSW

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the 12 SEC. 5S TWP. 27W RGE. _____

WELL PLAT



KCC
KGS
(Office
Use)

Amount of surface pipe set and cemented 550' DV Tool Used? _____

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I, _____

C. A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Mgr Drlg & Production (FOR)(OF) Kimbark Oil & Gas Company

OPERATOR OF THE Hardesty LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF January, 19 82.

(S) C. A. Hansen

Lucille A. Wehnert

MY COMMISSION EXPIRES: February 25, 1985

NOTARY PUBLIC
1580 LINCOLN ST #700
DENVER, CO 80203

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3742-3766			Tarkio	3312
Misrun			Howard	3403
			Topeka	3424
			Heebner	3603
DST #2 3766-3770			Toronto	3627
Misrun			Lansing	3647
DST #3 3745-54'				
Open 30 min, SI 60 min				
Open 30 min, SI 60 min				
Rec'd 270' watery mud w/ tr of oil.				
IHP 1794#, FFP 152-152#				
ISIP 980#, FHP 1775#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	550'	60-40 poz	375	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Dry Hole					
Date of first production Dry Hole		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
		bbls.		MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	