

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 631
City/State/Zip Amarillo, Texas 79173

Operator Contact Person Todd Lovett
Phone 806/378-3848

Contractor: license # 6033
name Murfin Drlg. Co.

Wellsite Geologist Charley Shank
Phone 316/838-8464

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-02-84 8-08-84 8-09-84
Spud Date Date Reached TD Completion Date

3875.1
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 331.56 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-039-20,739-00-00
County Decatur
NE SW SE Sec 11 Twp 5S Rge 27 East West

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

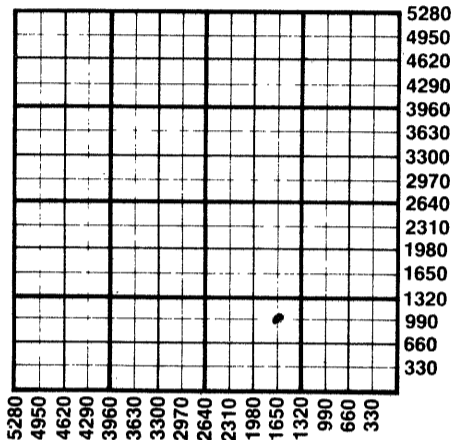
Lease Name Merl L. Chance Well# 1-11

Field Name N/A

Producing Formation

Elevation: Ground 2667 KB 2672
KC-KCC

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Not available at this time.
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Lovett
Title Drlg. Engineer Date 8-15-84

Subscribed and sworn to before me this 15 day of August 19 84

Notary Public Patti Jones
Date Commission Expires 5-06-85

RECEIVED
STATE CORPORATION COMMISSION
AUG 17 1984
8-17-84
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec 11 Twp 5S Rge 27

SIDE TWO

Merl L.

Operator Name Diamond Shamrock Expl. Lease Name Chance Well# 1-11 SEC. 11 TWP. 5S RGE. 27 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST#1 - 3654-3692 - 30/30/30/30 - 1st open 1" blow died in 28 min, FP 90/90, SIP 865, 2nd open - no blow, FP 90/90, SIP 352. Rec. 4' OCM (25% oil, 75% mud) & 115' oil spotted mud. 500 cc oil in sampler.

DST#2 - Misrun. Packer Failure.

DST#3 - 3701-3729 - IHP 2020-30/30/30/30 1st flow IFP 45 psi, FFP 45 psi, ISIP 45 psi. 2nd flow IFP 45 psi, FFP 45 psi FSIP 45 psi. DP rec'y 2' mud w/light show oil FHP 2007.

DST#4 - 3739-3785 - IHP 1946 - 30/60/90/120 FFP IFP 113 FFP 477, SIP 739, SFP IFP 511, FFP 721, SIP 739, FHP 1888 DP rec'y 1400' water 70' muddy water.

Name	Formation Description	
	Top	Bottom
Cedar Hills	1900	2032
Stone Corral	2245	2279
Heebner	3620	3625
Toronto	3646	3652
Lansing	3662	3707
Kansas City	3707	3850

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surf.	12 1/4"	8 5/8"	24#	331.56	Common	235	3% cc., 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL