

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-137-20,288 -00-00

ADDRESS 422 Union Center COUNTY Norton

Wichita, Kansas 67202 FIELD Wildcat NORHAM

** CONTACT PERSON R. D. Messinger PROD. FORMATION Lansing

PHONE (316) 262-2636

PURCHASER Clear Creek, Inc. LEASE Wyrill "C"

ADDRESS 818 Century Plaza Bldg. WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION NE SW SW

DRILLING Union Drilling Co., Inc. 990 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 422 Union Center 990 Ft. from East Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 34 TWP 5S RGE 23W(W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		34	

KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 4041' PBD None

SPUD DATE 5-21-83 DATE COMPLETED 11-7-83

ELEV: GR 2317' DF 2324' KB 2327'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 300' w/185 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dual Completion (Lansing producer & Arbuckle disposal)

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of R. D. Messinger)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of December,

(Signature of Shirley A. Gallegos)

(NOTARY PUBLIC)

Shirley A. Gallegos



The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

DEC 28 1983 12-28-83

CONSERVATION DIVISION Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

OPERATOR

F & M OIL CO., INC.

LEASE

Wyrill "C"

ACO-1 WELL HISTORY

SEC. 34 TWP. 5S RGE. 23W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

2

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3494-3520', 30-45-30-45, stg blow, rec 70' oil spk muddy wtr, 30' slight oil spked muddy wtr, IFP 138-424#, ISIP 1247#, FFP 484-729#, FSIP 1217#.</p> <p>DST#2 3520-3535', 30-45-30-45, stg blow, rec 150' oil spked muddy wtr, 250' wtr w/spks oil, IFP 217-621#, ISIP 1208#, FFP 717-964#, FSIP 1198#.</p> <p>DST#3 3679-3696', 30-45-60-45, wk to gd blow on both opns, rec 250' GIP, 125' muddy gsy oil, 55' wtr w/oil spks, grind out on total fld: 12.1' gas, 86.9' oil, 55' wtr, 25' mud, IFP 65-79#, ISIP 1173#, FFP 79-115#, FSIP 1058#, BHT 108'.</p>					<p>Sample Tops:</p> <p>Anhydrite 1957(+ 370)</p> <p>B/Anhydrite 1989(+ 338)</p> <p>Topeka 3288(- 961)</p> <p>Heebner 3487(-1160)</p> <p>Toronto 3511(-1184)</p> <p>Lansing 3527(-1200)</p> <p>B/KC 3718(-1391)</p> <p>cong. Sh 3856(-1529)</p> <p>Arbuckle 3902(-1575)</p> <p>RTD 4041(-1714)</p> <p>Electric Log Tops:</p> <p>Anhydrite 1954(+ 373)</p> <p>B/Anhydrite 1986(+ 341)</p> <p>Topeka 3286(- 959)</p> <p>Heebner 3484(-1157)</p> <p>Toronto 3506(-1179)</p> <p>Lansing 3524(-1197)</p> <p>B/KC 3714(-1387)</p> <p>LTD 3737(-1410)</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	300'	Common	185	2% gel, 3% CC
Production	7-7/8"	5 1/2"	14#	3940'	Posmix	150	60/40, 2% gel, 800 bbls mud sweep

LINER RECORD None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3688-3692'

TUBING RECORD

Size	Setting depth	Packer set at
2-1/16"	3796'	3796'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 28% Regular	3940-4041'
500 gallons 15% Mud Acid	3688-3692'

Date of first production November 7, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34°
Estimated Production -I.P. 5.01 BFPH-71% oil	Gas -0- MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold) N/A	Perforations 3688-3692'	