

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
City/State/Zip Wichita, Ks. 67202

Purchaser: None

Operator Contact Person Ronald S. Schraeder
Phone (316) 262-2636

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Bob Gebhart
Phone (316) 267-7209

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-21-83 5-28-83 7-10-85
Spud Date Date Reached TD Completion Date
4041' None
Total Depth PBDT

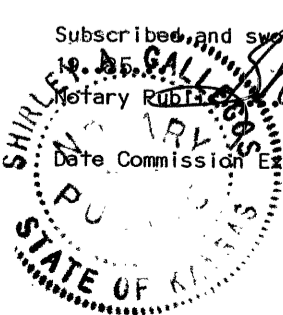
Amount of Surface Pipe Set and Cemented at 300 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from surface 300 feet depth to 185 w/. 185 sxs cmt Perforated @ 1200' w/2 holes circulated 350 sxs cmt to surface.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X. Ronald S. Schraeder
Ronald S. Schraeder/Operations Manager
Title Date 8-20-85

Subscribed and sworn to before me this 30th day of August 1985
Notary Public Shirley A. Gallegos
Date Commission Expires 12-24-88



API NO. 15-137-20,288-00-01
County Norton
NE SW SW Sec. 34 Twp. 5S Rge. 23W East West

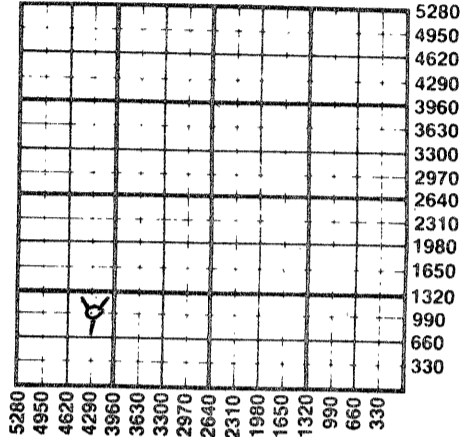
990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Wyrill "C" Well # 2

Field Name Norham

Producing Formation None

Elevation: Ground 2317' KB 2327'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Not required when drilled.

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #) sxs cmt to surface.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

Sec 34 Twp 5S Rge 23W

SEP 3 1985
09-03-85
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name F & M OIL CO., INC. Lease Name..... Wyrill "C" Well #..... 2

Sec..... 34 Twp..... 5S Rge..... 23W East
 West County..... Norton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3494-3520',
 30-45-30-45, stg blow, rec 70' oil spk muddy wtr,
 30' slight oil spked muddy wtr, IFP 138-424#, ISIP
 1247#, FFP 484-729#, FSIP 1217#.

DST#2 3520-3535',
 30-45-30-45, stg blow, rec 150' oil spked muddy wtr,
 250' wtr w/spks oil, IFP 217-621#, ISIP 1208#, FFP
 717-964#, FSIP 1198#.

DST#3 3679-3696',
 30-45-60-45, wk to gd blow on both opns, rec 250'
 GIP, 125' muddy gsy oil, 55' wtr w/oil spks, grind
 out on total fld: 12.1' gas, 86.9' oil, 55' wtr,
 25' mud, IFP 65-79#, ISIP 1173#, FFP 79-115#, FSIP
 1058#, BHT 108'.

Name	Top	Bottom
Electric Log Tops:		
Anhydrite	1954(+ 373)	
B/Anhydrite	1986(+ 341)	
Topeka	3286(- 959)	
Heebner	3484(-1157)	
Toronto	3506(-1179)	
Lansing	3524(-1197)	
B/KC	3714(-1387)	
LTD	3737(-1410)	
RTD	4041(-1714)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	300'	Common	185	2% gel, 3% CC
Production	7-7/8"	5 1/2"	14#	3940'	Pozmix	150	60/40, 3% CC
				1200'	Pozmix	350	60/40, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	3688-92'			500 gals. 15% mud. acid			3688-92'
Open Hole	3940-4041'			250 gals. 15% A-720			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2-3/8"	Set At 3648'	Packer at 3648'				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

None
