API NO. 15- 081-21,295 -00-00

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

County_ HASKELL
NE - SE - NE - NW Sec. 22 Twp. 27S Rge. 34W
682.7 Feet from the North Line of the Section
Feet from the West Line of the Section
Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
Lease Name GARRISON B Well # 1
Field Name PLEASANT PRAIRIE
Producing FormationCHESTER
Elevation: Ground KB KB
Total Depth5361PBTD5318
Amount of Surface Pipe Set and Cemented at 1762 Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set Feet If Alternate II completion, cement circulated from
feet depth tow/sx cmt.
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content 1900 ppm Fluid volume 6000 bbls
Dewatering method usedEVAPORTION
Location of fluid disposal if hauled offsite:
Operator Name
License No
Quarter Sec Twp S Rng. W
County Docket No
I be filed with the Kansas Corporation Commission, 130 S. Market - bud date, recompletion, workover or conversion of a well. Rule 82-3-of this form will be held confidential for a period of 12 months if 2-3-107 for confidentiality in excess of 12 months). One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit temporarily abandoned wells.
ligated to regulate the oil and gas industry have been fully complied ne best of my knowledge.
K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received
C Geologist Report Received
Distribution KCCSWD/RepNGPA
KGS PlugOther (Specify)
ansas
Form ACO-1 (7-91)
() il

SIDE TWO

Operator Name

OXY USA, Inc.

Sec. 22 Twp. 2	27S Rge. 34	w_		Cou	inty		ARRIGON B	HASKELL		-
INSTRUCTIONS: S interval tested, time pressures, bottom I is needed. Attach o	hole temperatu	closed, floy	ving and	Shut-in bi	ressure	s, whethe	r chutin nro	SCHES POSSI		-1.1
Drill Stem Tests Tal (Attach Addition		⊠ Yes □	No.		× L	og Form	nation (Top)	Depth and	Datums 🗆	Sample
Samples Sent to Ge	ological Survey	✓ Yes	No l		Nan HEEB			Top 3898	Datu -900	m
Cores Taken		□ Yes ⊠	No.		TORO			3912 3990	-914	
Electric Log Run		⊠ Yes □			MARN	IATON		4546	-992 -1548	3
(Submit Copy.)		- res -	NO NO		MORR			4779 4987	-1781 -1989	
List All E.Logs Run: RESOLUTION NEUT SONIC GEO. REPORT	TRON				ST. LC			5116 5213	-2118 -2215	
	Report all s		IG RECOI	RD 🖾 I	New Interm	Used	oduction, etc			
Purpose of String	Size Hole Drilled	Size Casi Set (In O.	ing	Weight Lbs./Ft		Setting	Type of	# Sacks		Percent
Surface	12 3/4	8 5/8	J.,	24		Depth 1762	Cement	Used 425		tives
							C	120	3/0 66, /2	LLO IN PW
Intermediate							С			
D1							С			
Production	7 7/8	5 1/2		15.50		5361	C	135	5# GO; 4# 10% SALT	CACS 5# H32
		ADD	UTIONAL	CEMENT	1110/00	UEEZE RE	1.34			
Purpose:	Depth	Type of	# Sac		ING/SC	OEEZE KE	CORD			
Perforate	Top - Bottom	Cement	Use	d	Туре а	nd Percen	t Additives			
X Protect Casing Plug Back TD Plug Off Zone	3117-3119	С	60		2% CC	CC 1/4# FLOCELE FOR PORT COLLAR @ 3119'				
Shots Per Foot 4	PERFORATION Specify Food 5120-5132	tage of Each	Interval	Perforat	ed	Acid, Fra (Amount	cture, Shot, and Kind of	Cement Sq Material Us	ueeze Recor ed)	d Depth
				0	224		Y _{OR}			
2	ize 7/8	Set At 5248	Pac	ker At		Liner		· .		
ate of First, Resume	d Production, S	WD or Inj.	Produci	ing Metho		. [57			No	
stimated Production Per 24 Hours			Gas TST	MCt	Wat	ing Pu er Bbls.	mping U Ga	s Lift 0	ther (Explain Gra) vity
Disposition of □ Vented □ Sold (If vented, subm	図 Used on Lea	METHOD (□ Ope	LETION n Hole er (Specifi		Prode Dually C	uction Intervomp.	al ommingled		

CONFIDENTIAL TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATO	R : Oxy U.	S.A.	IIAL		DATE 4-	4-00		INTL	
WELL NA	ME: Garris	on "B-1"		КВ	2991.00		ICKET NO: 12553	DOM #1	
		-34W Haskel	1 co KS	GR	2978.00				
INTERVA	L : 3978.	00 To 4055	.00 ft	TD	4055.00		ORMATION: Lansin		
							DOI TIPE. CONVE	VIIONAL	
RECORDE	R DATA								
Mins		Field	1	2	3	4	TIME DATA		
PF 30		1024:		2 3017			PF Fr. 1340	to 1410 hr	
SI 60		i) 4175.				(0.0 IS Fr. 1410	to 1510 hr	
SF 60		s) 12 H		R Elect			SF Fr. 1510	to 1610 hr	
FS 120	Depth (ft) 4052.	0 4052.0	3980.0	0.0	(0.0 FS Fr. 1610	to 1810 hr	
		Field	1	2					
A. Init	Hvdro	1969.0	2013.0	2 1911.0	3	4			
B. Firs			157.0	64.0	0.0	0.0	T STARTED 1		
B1. Fina					0.0	0.0	T ON BOTM 1		
C. In S			1078.0	351.0	0.0	0.0		.340 hr	
D. Init			474.0	1049.0	0.0	0.0		.810 hr	
E. Fina			719.0	362.0	0.0	0.0	T OUT 2	130 hr	
F. Fl 8				686.0	0.0	0.0			
	al Hydro		1081.0	1047.0	0.0	0.0	TOOL DATA		
	Outside		1966.0	1899.0	0.0	0.0	Tool Wt.	2800.00	
1115106/0	ucside	I	I	I			Wt Set On Pack	er 20000.00	lbs
RECOVERY	,						Wt Pulled Loos	e 8000.00	lbs
		£ . £ . 10.					Initial Str Wt		lbs
295.00	d 1435.00	ft of 184.	.00 ft in	DC and 125	51.00 ft	in DP	Unseated Str W	t 74000.00	lbs
0.00		L cut Watery					Bot Choke	0.75	in
	ft of	4% oil 46%	water 50%	mud			Hole Size	7.78	in
0.00	it of Muc	cut water	with scun	of oil	KC	0	D Col. ID	2.25	in
	ft of	72% water 2	28% mud			0	D. Pipe ID	3.80	in
955.00	it of Gas	ssy water w/	strong s	ulfer odor	MAY 1	0 0000	D.C. Length	184.00	
0.00		3% gas 97%	water		MAI]	7 2000	D.P. Length	3767.00	ft
	ft of				CONTINE	TAITIAI			
	ft of				CONFIDE	ENHA			
SALINITY	22000.00	P.P.M. A.F	P.I. Gravi	ty 0.00					
							MUD DATA		
DIOW DEC	CRIPTION						Mud Type	Chemical	
Initial							Weight	9.10	1b/
							Vis.	41.00	
weak	i built t	o strong. B	ottom of				W.L.	10.80	
DUCKE	t in 4 min	utes. Crack	ed 2"				F.C.	0.00	
sligh				REC	EIVED		Mud Drop Y 2		
	Shut-In:		5	STATE CORPORA	EIVED				
	ow back.			THE CONFUNA	TON COMMISS	SION	Amt. of fill	2.00	ft
Final Fl				1444 6			Btm. H. Temp.	113.00	
Weak	1" built t	o strong. B	ottom of	MAY 2	2 2000		Hole Condition		
	t in 5 min	utes					% Porosity	14.00	
Final Sh	ut-In:			CONSERVAT	ION DIVISION		Packer Size	6.75	
	ow back.			Wichita.	Kansas		No. of Packers	2	111
Remarks:	Est. 40 F	t. of Pay.			110110113		Cushion Amt.		
							Cushion Type	0.00	
SAMPLES:	None						Reversed Out N Tool Chased N		
SENT TO:									
SENT TO:								Lanny Saloga	
SENI IU:							Co. Rep.	Tom Heflin	
SENT TO:									
SENT TO:							Contr.	Cheyenne	
SENI 10:							Rig #	Cheyenne 12	
SENT TO:			Test Suc	cessful: Y					

HAI LIBUR		B SUMMA	RY		0.0		TICKET #	610	00	7	TICKET DATE		200
REGION North America		NWA/COUNT		1:10	1 1	15A	BDA/STATE	D10	/3	_	COUNTY	1.11	
MBUID/EMP# MCL10110	106328	- EMPLOYEE N	IAME	LK	rbe		PSL DEPARTM	ENT	5		Has	Kell	
LOCATION / ibes 1	700270	COMPANY	7	1151	100		CUSTOMER RE	P / PHO	NE /	ement			
TICKET AMOUNT # 4041	28	WELL TYPE	/xy	USA			API/UWI#						
WELL LOCATION 14N GILL 24 FC.	1. Ha	DEPARTMEN	T	0.1	+		JOB PURPOSE	CODE	2				
GARTISON B-1	10116	SEC / TWP / F	RNG	men	770	- 7///			20	75			
HES EMP NAME/EMP#//EXPOSURE	HOURS INDS UE	S EMP MANE /FIA	D#//EVD0/	11	40	-34W							
N. Karbe 106	5200	S EMP NAME/EM	P#/(EXPO	SURE HOURS)	HRS HE	ES EMP NAME/EI	MP#/(EXPOSURE	HOURS) HRS	HES EMP NAME	EMP#/(EXPOS	URE HOUR	S) H
C. Taylor 122	22251												+
I. Downing 1978	109 52												+
HES UNIT MUMBERS	R/T MILES	HES UNIT NU	IMBERS	P/T MI	LES	HES UNIT N	UMBERS	. R/T N	III ES	HESTINIT	NUMBERS	i p/r	MILE
421270	125							1	IILES	HES UNI	NUMBERS	PVI	MILE
421269	125												
54038 /77941	125												
52948/75819	120							+					
Form Name	Type:							!				i_	
Form Thickness	From	_ To			CAL	LED OUT	ON LOCAT	TION	JO	B STARTED	JOB CO	MPLETE	D
Packer Type	_ Set At			DATE	4-	13-00	4-13-	00		-13-00		13-00	
Bottom Hole Temp Misc. Data	Pressure Total Depth _		-	TIME		200	1100			1200		00	
TOOLS AND A			=							200	1 /3	00	
TYPE AND SIZE	QTY	MAKE	-					ELL D					
Float Collar	1011	IVIANE	-	-	- '	NEW/USED	WEIGHT	SIZ		FROM	ТО	MAX AL	LO
Float Shoe			-	Casing		11	15.5	5	2	0	5348		
Guide Shoe			4	Liner									
			4	Liner									
Centralizers				Tbg/D.P.		N	6.5	2	1/2	0	5300	1	
Bottom Plug			4	Tbg/D.P.									
Top Plug				Open Ho	le							SHOTS	S/FT
Head				Perforation	ons								
Packer				Perforation	ons								
Other				Perforation	ons								
MATE	RIALS			HOURS			OPERA"	TING H	OUR	S DI	ESCRIPTIO	N OF JO	B
Treat Fluid Der Disp. Fluid Der	nsity	Lb/Gal		DATE	Н	OURS	DATE		OURS				
Prop. Type Size	nsityLb	Lb/Gal		4-13-01	21 5	A hrs	4-13-01	2	2	64	20	5	
Prop. Type Size			-										
Acid Type Gal.	%												
Acid Type Gal. Surfactant Gal.	CHECK CONTRACTOR CONTR		-										
NE Agent Gal.	The state of the s												
Fluid Loss Gal/LI	-												
Gelling Agent Gal/L													
Fric. Red Gal/L Breaker Gal/L			-		+-	1				,			
Blocking Agent	Gal/Lb		RE	EITHAL	MISSIC	AMS	TOTAL		2-1				
Perfpac Balls	Qty	STATE	CORPOR	ATION CON ORDERE	D		HYDRAULIC	HORS	EPOV				
Other		0111	-		-		Avail. AVERAGE	RATES	IN R	U:	sed		
Other			III	28128	JUU		Disp.	MILO	IIA DE		verall		
Other							CEMENT L		PIPE				
			CONSE	RVATIONE	ENT D	ATA	Reaso	n					
STAGE SACKS CEMEN		KS	W	chita. Kans	35	ADDITIVE	S				YIELI	1150	C4:
60 P.P.Mia	Con B	20/	11	11	100	10							
				7711	C(F)	-					3.2	2 11,	1
Circulating	Di	splacement_				Preflush	: Gal	- BBI		Ту	ne		
	M	aximum				_ Load & I		- BBI			d: BBI - Gai		
Breakdown	141										Disp: BBI - Gal		
	Fr	ac Gradient _ Min	1:	5 Min		Treatme	t Slurr Gal	- BBI _	35	Dis	sp: BBI - Ga	18	
BreakdownAverage	Fra	ac Gradient	1:1:	5 Min	Ie		t Slurr Gal			Dis	sp: BBI - Ga	18	

HALLIBURTON JOB LOG ORDER NO. 70006							ORDER NO. 70006 561053 11CKET DATE 4-13-00
EGION No	rth Ame	rica			WACOUNTRY	MA:	JC + 1154 BDA/STATE KS COUNTY HOSK all
BUID/EMP#			10/22	E	MPLOYEE NA	ME A	PSL DEPARTMENT 7
CATION ,	7	1	10632	C	OMPANY /	141	CK / CLE CUSTOMER REP / PHONE / //
CKET AMOUN	berg	71		W	ELL TYPE	xy	api/uwie Cal Wylie
ELL LOCATION	1 40 1	16.30	8		EPARTMENT	01	JOB PURPOSE CODE
N. 9W.	2Not	Subl	the			cen	ent 205
ASE / WELC #	r1501	B-	1	S	EC/TWP/RN	1G 2.2	1-275-34W
			THE RESERVE OF THE PARTY OF THE	IES EM	P NAME/EMP		RE HOURS) HRS HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS HES EMP NAME/EMP#/(EXPOSURE HOURS)
Karb	0 1	0632	553				
tallor		22 22	2 52				
Dounis	STATE OF THE PROPERTY OF THE P	9780	9 52				
HART NO	TIME	RATE (BPM)	(BBL)(GAL)		PS PRES	S. (psi) Csg	JOB DESCRIPTION / REMARKS
	0700						calledout
	1100						11/9/19
							Held satisfy my
			100				
	1159					3000	Testlines
	212						Test well / flange leaking, tighten
	219						11 11 11 11
	1233					1500	
	1238					1	Open P.C.
	237	2	20			350	Take ingrate punnwir shead
	245	55	0		The state of the s	450	stent 60sks @ 11.15
	1251	5,5	28/0			350	ende nit/st disp
	055		17.5				end disp
	1256					1400	close IFC ,
	630					1190	run 3 its
	13/2	55				650	revait
	1317		27				Well clean
	1436	1	10			950	run the to bottom
	1459		140				hele leaded with KCL ute
	1	- 100				1 12	Table in April 1
			7.4				RECEIVED
							STATE CORPORATION COMMISSION
							.1111 2 8 2000
							CONSERVATION DIVISION / 1/eTe
							Wightta Kanage
							100001
							-1 1 10U
							ThARY
							1 11 1 1 PW
				-			11-11/1-11/0
							All how you
							1110
		1					



Work Order Contract

Order Number

70012 SAP		Houston Texas	77056				
TO: HALLIBURT	NO OPERATE THE SAME A	YOU ARE HEREBY REQUES AN INDEPENDENT CONTRA	ACTOR TO CUSTO	ISH EQUIP	PMENT AND SERV	ICE PERSON	NEL TO
Well No.	Farm or Lease .	County /	CING:	State	Well Permit #	OCCIVEN AN	J JEL
Customer	40+risc.	Mell Owner	-1	A.S			
Oxy US	4	Same		Job Purp	ose 2/		
10x4 112		ORDER MUST BE SIGNED	BEFORE WORK	S COMM	ENCED .	· · · · · · · ·	
A. CUSTOMER REP!	RESENTATION - Customer warrants tha	t the well is in proper condition to receive th				liburtan Faerry Se	ervices In-
products or materials. from the date payable account, Customer ag that the amount of att C. RELEASE AND kind owned by, in owners or joint ver liability, claims, cos loss of we substance explosion CUSTOMER'S REL. passive negligence, fa	If Customer has an approved open ac a until paid at the highest lawful contress to pay attorney fees of 20% of the terms fees set out herein are reasonable. IMDEMNITY — Customer agrees the possession of, or leased by futures with Customer. Customer its, expenses, attorney fees and diell control; services to control a wild the sor water; surface damage arising fig. subsurface pressure; radioactivity; EASE, DEFENSE, INDEMNITY Anault, or strict liability of one or mo	to RELEASE Halliburton Group fro Customer and those persons and et also agrees to DEFEND, INDEMN amages whatsoever for personal in well whether underground or above th from underground damage; damage to and pollution and contamination and ND HOLD HARMLESS obligations were members of the Halliburton Group	in the are payable in cast lieth day after the date of all the	n at the time of invoice. Cut the event Have is greater, of for any and the ability liburton Grouperty dama underground; subsurface	of performance of services to mere agrees to pay into sufficient of the service o	or delivery of evest on any unpai orney for collects ort costs. Custon ever to propert or which are cound against any from: of oil, gas, other a the nature ther	equipment id bulance id bulance id bulance id on of any mer agreed by of any olintarest y and all reinferent peof; fire; active or
warn of such defect. its/their officers, dire injury, illness, death, such obligations assu- general liability polic applicable local law fo D. EQUIPMENT Customer shall pay the sole negligates. If a rad laws or repulations came responsible for damage request, and during load E. LIMITI and materials for thirty OTHERWISE BE action (whether in contra Halliburton or, at Hallil damages. Because of of GUARANTEE. T. INTERPRETATIO personnel will use their b INDEMNIFY HAI to or caused by the the accuracy of da third parties. F. GOVERNI materials are delivered. G. DISPUTE arbitrators under the rul H. SEVERAB the remaining provision Customer and Halliburto customer and Halliburto L. MODIFICATION of Halliburton. B HAVE READ AI CUSTOMER ACK	"Halliburton Group" is defined as cors, employees, consultants and ag property damage or loss is suffered med herein with liability insurance we gy(s). Customer agrees that its liability or the provisions of this Contract to land the provisions of this Contract to land the provisions of this Contract to land the contract to the Liability — Customer shall at its risk a repoir costs, unless caused by Halliburton's teacher source becomes lost or longed in the certaing retrieval or abandonment and sha to or loss of Halliburton group equipmenting and subsading from such transport. Compared to the provision of the Halliburton war at (30) days from the date of delivery. The contract was the uncertainty of variable well condition the Liburton's option, to the allowance to Custo the uncertainty of variable well condition. HE EFFECTIVENESS OF TON, RESEARCH ANALYSIS, a cent efforts in gathering such information and LIBURTON GROUP AGAINS at a transmitted by electronic particles of the American Arbitration Association fully: If any provision or part thereof of so of this Contract which can be given on agree that any provision of this Contraction tow. S.—Cinteneer agrees that Halliburton shall equests for modifications should be directed. ND UNDERSTAND THIS WO NOWLEDGES IS CONSPICUO ME AS CUSTOMER'S AGENT	Halliburton Energy Services, Inc., it ents. Customer's RELEASE, DEFEN by one or more members of the Hallibrith limits of not less than \$500,000. Country under this Contract is not limited one enforceable. Index expense attempt to recover any Hallibre is sole negligence. If the equipment is not receive the well, Customer shall meet all requirement all permit Halliburton to monitor the recover, products, and materials while in transit a ustomer will also pay for the repair or replained to the equipment, products, rants only title to the equipment or replants on the sale, lease or use of any emer of credit for the cost of such items. It is man and the necessity of relying on facts the EQUIPMENT, MATERIALIOB RECOMMENDATION of the sale, lease or use of any emer of the products of the sale, lease or use of any emer of credit for the cost of such items. It is man and the necessity of relying on facts the EQUIPMENT, MATERIALIOB RECOMMENDATION of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of any emit of the sale, lease or use of the sale lease or use of any emit of the sale lease or use of	s parent, subsidiary, a sperent, subsidiary, a SE, INDEMNITY ANI burton Group, Custom ustomer agrees to name by the amounts of its into Group equipment los covered or is irreparable. (at set of Section 39.15(a) of the erry or abandonment effortboard Customer-supplied coment of Halliburton ground materials supplied unanterials supplied unanno event shall Halliburton and supporting services ALS, OR SERVICOTHER DATA FUT CUSTOMER DATA FUT CUSTOMER DATA FUT CUSTOMER ALS, OR SERVICOTHER ALS FUT CUSTOMER ALS	acture, maind affiliated D HOLD HA! er, or any oth e Halliburton insurance count or lodged in Customer shall e Nuclear Regular to all at an orist transportation, up equipment defer this Contra WPLIED, (Ciburton's sole I terials is expreson be liable for furnished by CE, NOR—RNISHED (RNISHED) (CRNISHED) (CE) and the jurisdiction is Contract shall insurance of the providified to achieve the cond. The providified to achieve the cond. The providified to achieve the cond.	tenance or marketing the companies, insurers as a companies, insurers as a series of the companies of the co	d subcontractor. ply whether the stomer agrees to onal insureds on d as usay he req is recovered and r alens caused by Ha ons and any other is Group. Customer g Haliburton at C asion due to well ef rom defects in we ILITY, PITM insive remedy in an int of such on their it, consequential, o ON IS UNAB OF ANY (N GROUP, H CUSTOMER; if such is cont also does not v ption of such of formed or the equ bitration by a pame med to affect the o a declared to be is a horounder to the r authorized execut	failure to a sand all personal o support of a all of its quired by repairable, dibburton's applicable or shall be customer's Mueots, elsananship ESS OR ay cause of return to be reputitive to the punitive distributed warrant data by the customer's applicable of the customer's punitive distributed warrant data by the customer's applicable of the customer's applica
Customer Accent	CUSTOMER Authorized Signa						
	Bill of the best and and the property of the property of		-Mi				
THE CUSTOMER MATERIALS AND ORDER NUMBER	HEREBY ACKNOWLEDGES RI SERVICES DESCRIBED ON T	HE ATTACHED	/m 1/1	MER Authoriz	ed Signatory		•

White-Office

Canary-Field Office

Pink-Customer

CUSTOMER Authorized Signatory

Green-Retain

HALL	IBURTO	٧	White Control of the State of t	E # 10			TICKET #		10.00	1	ICKET DATE	Management of the
REGION North As	- 17/1 E M MINTE	H JOB S	MARY MODUNTRY	-11	1	RDER NO. 70006	BDA / STATE	555	061	(4-8	7-00
North A		EMF	PLOYEE NAME	de	1	4.5.A.	PSL DEPARTME	NT -			Mask	- 11
MCL/0/10	106.	328	MickRorbe					1	1)R	IGI	IAL
Lib	eral		OXV	US.	A.		CUSTOMER RE	Davi	dKie	e	1011	VAL
TICKET AMOUNT	1208.75	WEI	L TYPE	1			API / UWI #					
WELL LOCATION TO THE PARTY OF T	AC 11.H	DEF	PARTMENT	-24 -	+		JOB PURPOSE		2 5			
LEASE / WELL #	- DI	SEC	/TWP/RNG	77 1	701	7///		0	7			
G/IFF/		UDG UEG EMB				-34W			201-201-20	L- 194	en Al	os ususa lus
N. Roch	106328	192	NAME/EMP#/(EXPO	SUHE HOURS) HHS	HES EMP NAME/EM	IP#/(EXPOSURE	HOURS) H	HE HESEM	MALE	MP#/(EXPOSU	HE HOURS) HE
Elwood	106270	7										
· leterson	197638	7										
HES UNIT NUME	1985/4 BERS ! R/T MI	ES UE	S UNIT NUMBERS	i eri	MILES	UEC LIMIT N	IMPERC	- DOTABLE	e u	EC LIMIT	AU IMPERS	R/T MILES
42/200	1/2	LES NE	S UNIT NUMBERS	PVII	VIILES	HES UNIT N	UMBERS	R/T MILE	5 HI	ES UNIT	NUMBERS	PVI MILES
54219/782		5	KCC									
2997/758	19 120	2	1100									
Farm Name	-	1	MAY 19	5000		*20		<u> </u>				
Form Name Form Thickness _	Tyl			AITIAI		ALLED OUT	ON LOCAT		JOB STAP			MPLETED
Packer Type Bottom Hole Temp	Set	At Pressure	CONTUL	DATE		8-00	4-8-0		4-8-6			5-40
Misc. Data	Total	Depth		TIME	10	520	1200		1730		1 18	30
	OLS AND ACCES		VC			NEWALIOED		ELL DAT		- T	76	MAY ALLOW
TYPE AND Float Collar	1	Y MA	KE	Casing		NEW/USED	WEIGHT	SIZE	FRO	THE REAL PROPERTY AND ADDRESS OF THE PERTY	5348	MAX ALLOW
Float Shoe	filltuha	1 #		Liner		//	15.5	(1	1	3310	2500
Guide Shoe	Reg 1	, 0,		Liner								
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ORDER NUMBER 5556

CUSTOMER Authorized Signatory



Customer

Work Order Contract

Order Number

Halliburton Energy Services, Inc. **Houston Texas 77056**

70012 SAF TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO

DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING: Well b Farmer Lease Well Owner

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

CUSTOMER REPRESENTATION - Custome warrants that the well is in proper condition to receive the service, equip-

PRICE AND PAYMENT - The services, squpment, products, and/or meterials to be supplied hereunder are priced in accordance with Hallburton's current price list. All prices are clusive of taxes, if Customer does not have an approved open account with Hallburton, of sums due are psychia in cash at the time of performance of services or delivery of equipment, reducts or meterials. If Customer has an approved open account, involves are psychia on the twentiath day after the date of invoice. Customer agrees to psy interest on any unpaid balance in the date psychia until paid at the highest invitul contract rate applicable, but never to accound 18% per annual. In this sense hallburton employs an attempt for collection of any country. Customer agrees to pay attempt feet of 20% of the unpaid account, or Hallburton's actual attempts feet, whichever is present, plus of collection and count country is the amount of atterney feet set out herein are reasonable and microscopy.

RELEASE AND INDEMINITY - Customer agrees to RELEASE Hallburton Group from any and all fability for any and all damages which contracts as which are a contract as the contrac

tind owned by, in the possession of, or leased by Customer and those persons and another Customer has the along to bind by contract or which are co-intered owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Hallburton Group HARMLESS from and against any and a fability, claims, costs, expenses, attorner fees and damages whatsoover for personal injury, thress, death, property damage and less resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, pas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespos or any action in the nature thereof; fire explosion; subsurface pressure; radioactivity; and pollution and contamination and to cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the flability and china are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unsurvarchiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any members or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a future to warm of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and at the future to the defect, "Green, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or less is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of sucless than \$500,003. Customer agrees to same Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract to be unforceable.

B. EQUIPMENT DIABILITY — Customer shall not this and expense attempt to recover any Halliburton Group engineers had pay the repair cost; miles caused by Halliburton's sile supplicable local law for the provisions of this Contract to be unforceable.

B. EQUIPMENT DIABILITY — Customer shall not this and cross and expense attempt to recover only Halliburton Contract of the equipment is recovered in a registence. If a radioactive source become last or longer than the contract of the co

and saterials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OF OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. action (whether in contract, tort, breach of warranty or otherwise) acting out of the sale, lease or tre of any equipment, products, Halliburton's option, to the allowance to Contoner of creating the fact of such items. It is not seen that the Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton mel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Stalliburtum Group shall not be Hable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by

GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equip

prials are delivered.

DISPUTE RESOLUTION: Customer and Halliburton agree that any dispute that may arise out of the performance of the rules of the American Arbitration Association. The arbitration will take place in Housing, TX.

SEVERABILITY - If any provision or part thereof of this Contract shall be hold to be invalid, cod, or of no of SEVERABILITY - If any provision or part thereof, and the contract shall be invalid position or part thereof.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

DATE 1-8-00

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 555061

White-Office

Canary-Field Office

Pink-Customer

Green-Retain

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Work Order Contract

Halliburton Energy Services, Inc.

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A. CUSTOMER REPRESENTATION (bereinafter "Hallibertan"). 5. PRICE AND PAYMENT - The exclusive of taxes. If Customer do products or metastale. If Customer is from the date payable until paid at account, Customer sures to pay ast that the amount of atterney fees as C. RELEASE AND INDEMNIT kind owned by, in the passessi Owners or lokely applications.	services, aguipment, product as not have an approved open has an approved open account the highest lewful contract; the highest lewful contract; tomey face of 20% of the unp out herein are reasonable and	is, and/or materials to be au account with Hallburton, as invoices are payable on the axe applicable, but never to all account, or Hallburton's a necessary.	pilled hereunder are priced is sums due are payable in cash wentieth day after the date of exceed 18% per arraum. In crusal attorneys fees, whichev	a accordance with Hallburton's at the time of performance of Invoice. Customer agrees to the event Hallburton employs or is greater, plus all collection	current price list. All prices services or delivery of equipm may interest on any ampaid bala an attorney for collection of and court ocets. Customer ap-
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CUSTOMER'S RELEASE, DEFEI passive negligence, fault, or strict materials or equipment furnished h warn of such defect. "Halliburton in/their officers, directors, employe injury, lines, death warn.	NSE, INDEMNITY AND HE liability of one or more me by any member or members of Group" is defined as Halli ces, consultants and agents.	DLD HARMLESS obligation inhers of the Halliburton Go of the Halliburton Group what burton Energy Services, Inc. Customer's RELEASE, DEI	is will apply even if the liab roup, the unseaworthiness ether in the design, manufa- tis parent, subsidiary, an ENSE, INDEMNITY AND	allity and claims are caused by of any vessel or any defect cure, maintenance or market diffiliated companies, insur HOLD HARMI PSC Allies	y the sale, concurrent, active in the data, products, suppli- ting thereof or from a failure ers and subcontractors and
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E. LIMITED WARRA and materials for there (20) days from OTHERWISE BEYOND THO action (whether in contract, tort, breach of Hallburton or, at Hallburton's option, damages. Because of the measurement	The date of delivery. THER SE STATED IN THE IM of warranty or otherwise) arising to the allowance to Customer of	will also pay for the repair or no ally title to the equipment, produce the ARE NO. WARRANT MEDIATELY PRECENT out of the sale, hence or one of an eredit for the cast of such item	photonics of Hallburton prop- cts, and materials supplied und IES, EXPRESS OR IM ING SENTENCE. Halli y opinions, products, or more to an event draft Halliburton	experient changed by correction of the Contract and that same as PLIED, OF MERCHAN artists and telephone of the Contract of the Experient plantage of the Page 1 to 1 t	of abraics due to veil efficient. Ince from defects in workmann TABILITY, FITNESS Of the enchance remedy in any came discrement of such on their remen
INTERPRETATION, RESEAT Personnel will use their best efforts in gard INDEMNIFY HALLIBURTON to or caused by the active or pathe accuracy of data transmitte third parties. F. GOVERNING LAW - The materials are delivered. G. DISPUTE RESOLUTION orbitrators under the rules of the America H. SEVERABLITY - II any protections of the Control Countries and Hamburton agree that an outent allowed by capitable institutional countries.	TIVENESS OF THE RCH ANALYSIS, JOB R tering such information and their I GROUP AGAINST AN ssive negligence, fault or ed by electronic process, validity, interpretation and constanter and Halliborton agree a Arbitration Australian. The anniation or part thereof of this Cost which can be given effect, y provision at this Contract the	EQUIPMENT, MATE ECOMMENDATION (best judgment in interpreting it. Y DAMAGES ARISING strict liability of any me and Halliburton will no truction of this Contract shall be that any dispute that may arise this truction in the thirt atlow will take place in Hum- neract shall be field to be invalid without the invalid provision of the unenforceable or void under	RIALS, OR SERVICE OR OTHER DATA-FUI but Customer agrees that Hallis FROM THE USE OF mber or members of Ha of be responsible for acc e determined by the laws of the out of the performance of this of out, 7X. d. void, or of no affect for any are part thereof, and to this are a applicable law will be modified	Contract shall be resolved by bind at the provisions of the contract shall be resolved by bind to the provisions of the Contract shall be resolved by bind announ, such holding shall not be d, the provisions of this Contract shall be resolved by bind announ, such holding shall not be d, the provisions of this Contract shall be resolved by bind to achieve the intent of the	ACY OF ANY CHAR RTON GROUP. Haltiburger and CUSTOMER SHAL even if such is contribute rton also does not warran terception of such data b are performed or the equipment of the arbitration by a panel of the statement to affect the validity of the does not the company of the performed to affect the validity of the does not the by a panel of the
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White-Office

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