

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name: OXY USA, Inc.
Address P.O. Box 2528
City/State/Zip Liberal, KS 67905
Purchaser: Pending
Operator Contact Person: Jerry Hunt
Phone (316) 629-4200
Contractor: Name: CHEYENNE DRILLING INC
License: 5382
Wellsite Geologist: TOM HEFLIN

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____
03-30-00 04-08-00 04-20-00
Spud Date Date Reached TD Completion Date

API NO. 15- 081-21,295 - 00 - 00
County HASKELL
NE - SE - NE - NW Sec. 22 Twp. 27S Rge. 34W

682.7 Feet from the North Line of the Section
2542.6 Feet from the West Line of the Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GARRISON B Well # 1
Field Name PLEASANT PRAIRIE
Producing Formation CHESTER
Elevation: Ground 2985 KB 2998
Total Depth 5361 PBTB 5318
Amount of Surface Pipe Set and Cemented at 1762 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3117 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan see log 12.14.04
(Data must be collected from the Reserve Pit)

Chloride content 1900 ppm Fluid volume 6000 bbls
Dewatering method used EVAPORTION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. S Rng. W
County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
OCT 28 2000
CONSERVATION DIVISION
Wichita Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Capital Project Date 07-25-00
Subscribed and sworn to before me this 25th day of July, 192000
Notary Public [Signature]

Date Commission Expires _____

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name OXY USA, Inc.

Lease Name GARRISON B Well # 1

Sec. 22 Twp. 27S Rge. 34W

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
RESOLUTION NEUTRON
SONIC
GEO. REPORT

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
HEEBNER	3898	-900
TORONTO	3912	-914
LANSING	3990	-992
MARMATON	4546	-1548
CHEROKEE	4779	-1781
MORROW	4987	-1989
CHESTER	5116	-2118
ST. LOUIS	5213	-2215

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	24	1762	C	425	3% CC, 1/2 # FLO 1# FW
Intermediate					C		
Production	7 7/8	5 1/2	15.50	5361	C	135	5# GO; 4# CACS 5# H322
					C		10% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3117-3119	C	60	2% CC 1/4# FLOCELE FOR PORT COLLAR @ 3119'
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5120-5132 5134-5136 5148-5166 5170-5200		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5248		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
05-12-00	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf TSTM	Water Bbls.	Gas-Oil Ratio Gravity
	195.81			

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

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TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Oxy U.S.A.
WELL NAME: Garrison "B-1"
LOCATION : 22-27S-34W Haskell co KS
INTERVAL : 3978.00 To 4055.00 ft

DATE 4-4-00
KB 2991.00 ft TICKET NO: 12553 DST #1
GR 2978.00 ft FORMATION: Lansing
TD 4055.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10242	10242	3017			PF Fr. 1340 to 1410 hr
SI 60 Range (Psi)	4175.0	4175.0	5000.0	0.0	0.0	IS Fr. 1410 to 1510 hr
SF 60 Clock (hrs)	12 HR	12 HR	Elect			SF Fr. 1510 to 1610 hr
FS 120 Depth (ft)	4052.0	4052.0	3980.0	0.0	0.0	FS Fr. 1610 to 1810 hr

	Field	1	2	3	4	
A. Init Hydro	1969.0	2013.0	1911.0	0.0	0.0	T STARTED 1210 hr
B. First Flow	140.0	157.0	64.0	0.0	0.0	T ON BOTM 1337 hr
B1. Final Flow	343.0	363.0	351.0	0.0	0.0	T OPEN 1340 hr
C. In Shut-in	1066.0	1078.0	1049.0	0.0	0.0	T PULLED 1810 hr
D. Init Flow	439.0	474.0	362.0	0.0	0.0	T OUT 2130 hr
E. Final Flow	703.0	719.0	686.0	0.0	0.0	
F. Fl Shut-in	1066.0	1081.0	1047.0	0.0	0.0	
G. Final Hydro	1933.0	1966.0	1899.0	0.0	0.0	
Inside/Outside	I	I	I			

TOOL DATA-----

Tool Wt.	2800.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	8000.00 lbs
Initial Str Wt	69000.00 lbs
Unseated Str Wt	74000.00 lbs
Bot Choke	0.75 in
Hole Size	7.78 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	184.00 ft
D.P. Length	3767.00 ft

RECOVERY

Tot Fluid 1435.00 ft of 184.00 ft in DC and 1251.00 ft in DP
 295.00 ft of Oil cut Watery mud
 0.00 ft of 4% oil 46% water 50% mud
 185.00 ft of Mud cut water with scum of oil
 0.00 ft of 72% water 28% mud
 955.00 ft of Gassy water w/ strong sulfer odor
 0.00 ft of 3% gas 97% water
 0.00 ft of
 0.00 ft of
 SALINITY 22000.00 P.P.M. A.P.I. Gravity 0.00

KCC

MAY 19 2000

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MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/c
Vis.	41.00 S/L
W.L.	10.80 in3
F.C.	0.00 in
Mud Drop Y	20.0 ft

BLOW DESCRIPTION

Initial Flow:
 Weak 1" built to strong. Bottom of bucket in 4 minutes. Cracked 2" slightly.
 Initial Shut-In:
 No blow back.
 Final Flow:
 Weak 1" built to strong. Bottom of bucket in 5 minutes
 Final Shut-In:
 No blow back.
 Remarks: Est. 40 Ft. of Pay.

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CONSERVATION DIVISION
Wichita, Kansas

Amt. of fill	2.00 ft
Btm. H. Temp.	113.00 F
Hole Condition	Good
% Porosity	14.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Lanny Saloga
Co. Rep.	Tom Heflin
Contr.	Cheyenne
Rig #	12
Unit #	
Pump T.	

SAMPLES: None
SENT TO:

Test Successful: Y

JOB LOG

ORDER NO. 70006

TICKET #	561053	TICKET DATE	4-13-00
BDA / STATE	Ks	COUNTY	Haskell
PSL DEPARTMENT	Z1		
CUSTOMER REP / PHONE	Cal Wylie		
API / UWI #			
JOB PURPOSE CODE	205		

REGION	North America	NW/COUNTRY	MidCont USA
MBU ID / EMP #	MCL10110 106328	EMPLOYEE NAME	Nick Kerbe
LOCATION	Liberal	COMPANY	Oxy USA
TICKET AMOUNT	4046.38	WELL TYPE	01
WELL LOCATION	14N, 9W, 2N of Sublette	DEPARTMENT	Cement
LEASE / WELL #	Garrison B-1	SEC / TWP / RNG	22-27S-34W

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
N. Kerbe 106328	5 1/2						
G. Harphries 166085	5 1/2						
C Taylor 122222	5 1/2						
T Downing 197809	5 1/2						

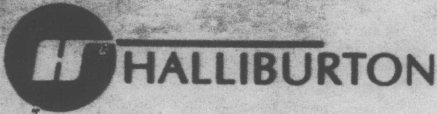
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psf)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0700							called out on loc
	1100							Hold safety mty Setup tanks
	1159					3000		Test lines
	1212							Test well / flange leaking, tighten
	1219							" " " " "
	1233							" " " " "
	1233					1500		Test well
	1238							Open P.C.
	1237	2	0			100		Take in rate
	1238	4	20			350		pump wtr ahead
	1245	5.5	0			450		st cnt 60 sks @ 11.1 #
	1251	5.5	28/0			350		end cnt / st disp
	1255		12.5					end disp
	1256							close P.C.
	1258					1400		pres well
								run 3 jts
	1312	5.5	0			650		revgnt
	1317		27					well clean
								run tbg to bottom
	1436	6	0			950		circ K&L wtr
	1459		140					hole loaded with K&L wtr

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APR 28 2000

CONSERVATION DIVISION
Wichita, Kansas

Job complete
Thank you
Mark K. Krew



Work Order Contract

Halliburton Energy Services, Inc.
Houston Texas 77056

Order Number

561053

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. B-1	Farm or Lease GARRISON	County Haskell	State KS	Well Permit #
Customer Oxy USA		Well Owner Same		Job Purpose 205

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any case of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX 77026.

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I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature]
CUSTOMER Authorized Signatory

DATE: 9-12-00 TIME: 1130
CONSERVATION DIVISION
Wichita Kansas A.M.P.M.

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 561053

[Signature]
CUSTOMER Authorized Signatory

White-Office

Canary-Field Office

Pink-Customer

Green-Retain



HALLIBURTON

JOB SUMMARY

ORDER NO. 70006

TICKET #

555061

TICKET DATE

4-8-00

REGION North America

COUNTRY MidCont U.S.A.

BDA / STATE Ks

COUNTY Haskell

MBU ID / EMP # MCL10110 106328

EMPLOYEE NAME Nick Korbe

PSL DEPARTMENT 21

ORIGINAL

LOCATION Liberal

COMPANY Oxy U.S.A.

CUSTOMER REP / PHONE David Rice

TICKET AMOUNT \$6208.75

WELL TYPE 01

API / UWI #

WELL LOCATION 14N 9W 2N of Sublette

DEPARTMENT Cement

JOB PURPOSE CODE 035

LEASE / WELL # Garrison B-1

SEC / TWP / RNG 22-27S-34W

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
N. Korbe 106328	7						
R. Flwood 106270	7						
E. Peterson 197638	7						
J. Lopez 198514	7						

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
421210	125						
54219/78299	125						
54219/75819	120						

MAY 19 2000

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
4-8-00	0830	1200	1730	1830

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar insert	1	
Float Shoe filltube	1	#
Guide Shoe Reg	1	0
Centralizers FN 15-4	8/9	6
Bottom Plug		
Top Plug 5-1/4 Alum	1	CO
Head Basket	1	
Packer Fasrip	1	
Other FO2 PIC.	1	

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	15.5	5 1/2	0	5348	2500
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

DU Tool Set.

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid <td>Density</td> <td>Lb/Gal</td>	Density	Lb/Gal
Prop. Type <td>Size</td> <td>Lb.</td>	Size	Lb.
Prop. Type <td>Size</td> <td>Lb.</td>	Size	Lb.
Acid Type <td>Gal.</td> <td>%</td>	Gal.	%
Acid Type <td>Gal.</td> <td>%</td>	Gal.	%
Surfactant <td>Gal.</td> <td>In</td>	Gal.	In
NE Agent <td>Gal.</td> <td>In</td>	Gal.	In
Fluid Loss <td>Gal/Lb</td> <td>In</td>	Gal/Lb	In
Gelling Agent <td>Gal/Lb</td> <td>In</td>	Gal/Lb	In
Fric. Red. <td>Gal/Lb</td> <td>In</td>	Gal/Lb	In
Breaker <td>Gal/Lb</td> <td>In</td>	Gal/Lb	In
Blocking Agent <td>Gal/Lb</td> <td></td>	Gal/Lb	
Perfpac Balls <td>Qty.</td> <td></td>	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
4-8-00	7 hrs	4-8-00	1 hrs	035
TOTAL	7 hrs	TOTAL	1 hrs	

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Wichita, Kansas
Used

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
135	sack	PozH/301P	B	5% Calseal, 4% Cal Seal, 5% Haled-322, 10% Salt	1.49	139#

Circulating Breakdown	Displacement Maximum	Preflush:	Gal - BBI	Type
Average	Frac Gradient	Load & Bkdn:	Gal - BBI	Pad: BBI - Gal
Shut In: Instant	5 Min	Treatment	Gal - BBI	Disp: BBI - Gal
	15 Min	Cement Slurr	Gal - BBI	
		Total Volume	Gal - BBI	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER'S REPRESENTATIVE SIGNATURE _____



HALLIBURTON

JOB LOG

ORDER NO. 70008

TICKET #	555061	TICKET DATE	4-8-00
BDA / STATE	Ks	COUNTY	Haskell
PSL DEPARTMENT	21	ORIGINAL	
CUSTOMER REP / PHONE	David Rice		
API / UWI #	15-081-21295		
JOB PURPOSE CODE	035		

REGION	North America	COUNTRY	MidCoast U.S.A.
MBU ID / EMP #	NC110110	EMPLOYEE NAME	Nick Karbe
LOCATION	Liberal	COMPANY	Oxy U.S.A.
TICKET AMOUNT	16208.75	WELL TYPE	01
WELL LOCATION	14N 9W42N, of Sublette	DEPARTMENT	Cement
LEASE / WELL #	Garrison B-1	SEC / TWP / RNG	22-275-34W

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
N. Karbe	106328	7					
R. Elwood	106270	7					
E. Peterson	197638	7					

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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0830							called out
	1200							on loc held safety party set up trucks
	1330							st FF
	1620							break circ
	1733	1.5	3-3					Plug RHEMH
	1744					7500		Test lines
	1720	3.5	0			100		st C.C. contr
	1729	3.5	10/0			100		st S.F
	1741	6	10/0			225		st cement 135cks @ 13.9
	1747							end cement
	1748							wash pump + line
	1751							rel plug
	1752	6.5	0			125		st disp
	1808	6	100			200		catch cement
	1811	2.5	116			325		slow rate
	1816	2.5	126			525/1100		Bump plug
	1817							rel press float held

KCC

MAY 19 2000

CONFIDENTIAL

Job complete
Thank you
Nick & crew

Customer Acknowledgment of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE
MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED
ORDER NUMBER **555061**

CUSTOMER Authorized Signatory

White-Office

Canary-Field Office

Pink-Customer

Green-Retain



Work Order Contract

Halliburton Energy Services, Inc.
Houston Texas 77056

ORIGINAL

Order Number

555061

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. B-1	Farm or Lease Garrison	County Haskell	State Ks	Well Permit #
Customer Oxy USA	Well Owner Same	Job Purpose 035	CONFIDENTIAL	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to **RELEASE** Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to **DEFEND, INDEMNIFY, AND HOLD** Halliburton Group **HARMLESS** from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unreasonableness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractor; and all its/their officers, directors, employees, consultants and agents. **CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair cost, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 20.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION**, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 6100 Clinton Drive, Houston, TX 77056.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: David E. Rice CUSTOMER Authorized Signatory DATE: 4-8-00 TIME: 1300 A.M./P.M.

Customer Acceptance of Materials and Services **CONFIDENTIAL**

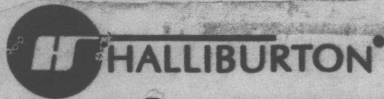
THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 555061 David E. Rice CUSTOMER Authorized Signatory

White-Office

Canary-Field Office

Pink-Customer

Green-Retain



JOB SUMMARY

ORDER NO. 70006

TICKET #

538542

TICKET DATE

4-1-00

REGION North America

CONFIDENTIAL

NWA/COUNTRY

MidCont U.S.A.

BDA / STATE

Ks

COUNTY

Haskell

MBU ID / EMP #

MCL10110

EMPLOYEE NAME

Nick Korbe

PSL DEPARTMENT

21

LOCATION

Liberal

COMPANY

Oxy U.S.A.

CUSTOMER REP / PHONE

Cal Wylie

TICKET AMOUNT

8702.66

WELL TYPE

01

API / UWI #

010**ORIGINAL**

WELL LOCATION

1409W, 2N, of Sublette

DEPARTMENT

Cement

JOB PURPOSE CODE

010

LEASE / WELL #

Garrison B-1

SEC / TWP / RNG

22-275-34W

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
Nick Korbe 106328	5 1/2						
R. Elwood 106270	6 1/2						
J. Lopez 198514	4 1/2						
Listland contract	4 1/2						

CONFIDENTIAL RECEIVED STATE CORPORATION COMMISSION**MAY 22 2000**

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
421270	125						
54219/78299	125						
53336/6612	120						
52949/6611	120						

KCCCONSERVATION DIVISION
Wichita, Kansas**MAY 19 2000**

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE	4-1-00	4-1-00	4-1-00	4-1-00
TIME	0630	0930	1330	1430

TOOLS AND ACCESSORIES			
TYPE AND SIZE	QTY	MAKE	
Float Collar insert	1	Hoco	
Float Shoe Fillup	1		
Guide Shoe Texpat	1		
Centralizers 5-4	5		
Bottom Plug			
Top Plug sw Plastic	1		
Head fasyrip	1		
Packer Basket	1		
Other			

WELL DATA						
	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	24	8 3/8	0	1068	2500
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS			
Treat Fluid	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb.	
Prop. Type	Size	Lb.	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb	Qty.	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
4-1-00	6 1/2 hrs	4-1-00	1 hr	010
TOTAL	6 1/2 hrs	TOTAL	1 hr	

ORDERED	HYDRAULIC HORSEPOWER	Used
	Avail.	
TREATED	AVERAGE RATES IN BPM	Overall
	Disp.	
FEET 46'	CEMENT LEFT IN PIPE	Reason shjt.
	Reason	

CEMENT DATA				ADDITIVES		YIELD	LBS/GAL
STAGE	SACKS	CEMENT	BULK/SKS				
L	325	P.P. MidCon	B	3/6CC, 3/4 flocc, 1/8 FWCA		2.93	11.4
T	100	P.P.	B			1.32	14.8

Circulating	Displacement	Preflush:	Gal - BBI	Type	
Breakdown	Maximum	Load & Bkdn:	Gal - BBI	Pad:	BBI - Gal
Average	Frac Gradient	Treatment	Gal - BBI	Disp:	BBI - Gal
Shut In: Instant	5 Min	Cement Slurr	Gal - BBI		109
	15 Min	Total Volume	Gal - BBI		

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT			
CUSTOMER'S REPRESENTATIVE SIGNATURE			



HALLIBURTON
CONFIDENTIAL

Work Order Contract

Halliburton Energy Services, Inc.
Houston Texas 77056

ORIGINAL

538592

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. B-1	Farm or Lease Garrison	County Haskell	State KS	Well Permit #
Customer Oxy USA	Well Owner Same	Job Purpose 010		

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

- A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").
- B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. **RELEASE AND INDEMNITY** - Customer agrees to **RELEASE** Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to **DEFEND, INDEMNIFY, AND HOLD** Halliburton Group **HARMLESS** from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:
 - loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.
- D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.
- E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group.** Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
- F. **GOVERNING LAW** - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. **DISPUTE RESOLUTION** - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.
- H. **SEVERABILITY** - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- I. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4190 Clinton Drive, Houston, TX 77056.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature] CUSTOMER Authorized Signatory DATE: 4-1-00 TIME: 1100 (A.M.) P.M.

Customer Acceptance of Materials and Services [Signature] CUSTOMER Authorized Signatory

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 538592

JOB LOG

ORDER NO. 70006

TICKET #	538542	TICKET DATE	4-1-00
BDA / STATE	Ks	COUNTY	Haskell
PSL DEPARTMENT	21		
CUSTOMER REP / PHONE	Cal Wuliz		
API / UWI #			
JOB PURPOSE CODE	010	ORIGINAL	

REGION	North America	HWAS COUNTRY	MidCont USA
MBU ID / EMP #	MCL10110 106328	EMPLOYEE NAME	Nick Korbe
LOCATION	Liberal	COMPANY	Oxy U.S.A.
TICKET AMOUNT	68702.66	WELL TYPE	01
WELL LOCATION	14N.9W.2N.1 Sublette	DEPARTMENT	Cement
LEASE / WELL #	Garrison B-1	SEC / TWP / RNG	22-27S-34W

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
A. Korbe 106328	6.5						
B. Elwood 106390	6.5						
L. Stoud contract	4.5						
T. Lopez 198514	4.5						

CONFIDENTIAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0360							
	0930							called out on log Held Safety mtg setup trucks
	1100							st FF!
	1310							Break circ
	1326					2500		Test lines
	1328	2.5	0			200		st Ld. cnt 325sks @ 11.4"
	1353	2.5	170/0			225		st Th. cnt 100sks @ 11.4"
	1356		34					end cnt
	1357							rel plug
	1358	6.5	0			25		st disp
	1416	2.5	99			400		slow rate
	1419	2.5	109			425/400		Bump plug
	1420							ps plug fluid held
								circ 20bbl cnt to pit
								KCC
								MAY 19 2000
								CONFIDENTIAL
								Job complete Thank you Nick & crew