

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652

Name: NORSTAR PETROLEUM, INC.

Address: 5 Inverness Drive East, Suite 120

City/State/Zip: Englewood, CO 80112

Purchaser: _____

Operator Contact Person: Per Burchardt

Phone: (303-) 925-0696

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: John Rose

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/27/04</u>	<u>8/2/04</u>	<u>8/3/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,298-00-00

County: Ness

110 N & 20 E of _____
NE SE NW Sec. 18 Twp. 18 S. R. 24W East West

1540 feet from N (circle one) Line of Section

2330 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Dinges Well #: 2-18

Field Name: Dex South

Producing Formation: Cherokee Sand

Elevation: Ground: 2326 Kelly Bushing: 2334

Total Depth: 4440 Plug Back Total Depth: 4418

Amount of Surface Pipe Set and Cemented at 235.62 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1621 Feet

If Alternate II completion, cement circulated from 1621

feet depth to Surface w/ 180 sx cmt.

(10sks In Mouse Hole) (15sks In Rat Hole)

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 11/18/04

Subscribed and sworn to before me this 18 day of NOVEMBER

18 2004
Notary Public: [Signature]

Date Commission Expires: 4/5/07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

NOV 23 2004

KCC WICHITA