

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

KCC

Form ACO-1

September 1999

Form Must Be Typed

NOV 30 2004

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Doug Davis
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr/SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/15/2004 11/24/04 11/24/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 15-007-22861-00-00

County: Barber

NW SE - NE - SE Sec. 16 S. R. 31 East West

1800' feet from (S) N (circle one) Line of Section

460' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Smith Well #: B #1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 1612' Kelly Bushing: 1621'

Total Depth: RTD: 4540' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 9 jts 8 5/8" set @ 336' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 1,000 bbls

Dewatering method used _____ Fluids Hauled _____

Location of fluid disposal if hauled offsite: _____

Operator Name: American Energies Corporation

Lease Name: Short SWD License No.: 5399

Quarter SW Sec. 12 Twp 31 S. R. 8 East West

County: Harper Docket No.: D-25,867

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 11/30/04

Subscribed and sworn to before me this 30th day of November, 2004

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

MELINDA S. WOOTEN
Notary Public • State of Kansas
My Appt. Expires 3-12-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 UIC Distribution

RECEIVED
DEC 22 2004
KCC WICHITA