

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 3842  
LARSON OPERATING COMPANY  
Name: A DIVISION OF LARSON ENGINEERING, INC.  
Address: 562 WEST HIGHWAY 4  
City/State/Zip: OLMITZ, KS 67564-8561  
Purchaser: \_\_\_\_\_  
Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368  
Contractor: Name: SUMMIT DRILLING  
License: 30141  
Wellsite Geologist: TIM HEDRICK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other DELAYED COMPLETION WAITING ON PIPELINE CONNECTION

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9-12-04  
COMPLETION  
9/8/2004 9/12/2004  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 053-21136-0000  
County: ELLSWORTH  
NW NW SW Sec. 15 Twp. 16 S. R. 7  East  West  
2310 feet from SOUTH Line of Section  
330 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW **SW**  
Lease Name: JOHNSON Well #: 1-15  
Field Name: WILDCAT  
Producing Formation: DELAYED COMPLETION  
Elevation: Ground: 1567' Kelly Bushing: 1577'  
Total Depth: 1964' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 268 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 20 2004  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Hedrick  
Title: SR. GEOLOGIST Date: DECEMBER 17, 2004  
Subscribed and sworn to before me this 17TH day of DECEMBER,  
2004.

Notary Public: Laura E. Alarid  
Date Commission Expires: 03/28/2005  
LAURA E. ALARID  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires 03/28/2005

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution