

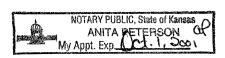
## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15129-10018-0001
Name: OXY USA, Inc.	County: Morton
Address: P.O. Box 2528	
City/State/Zip: Liberal, KS 67905	1370 feet from S (N)circle one) Line of Section
Purchaser: CIG	feet from E W (circle one) Line of Section
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:
Phone:(316) 629-4200	(circle one) (NE) SE NW SW
Contractor: Name: Key Energy	Lease Name: Hall S Well #: 1
License: NA	Field Name: Greenwood
Wellsite Geologist: NA	Producing Formation: Topeka
Designate Type of Completion:	Elevation: Ground: 3490 Kelly Bushing:
New Well Re-Entry X Workover	Total Depth: 3325 Plug Back Total Depth: 3262
Óil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at600feet
XGasENHRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth tosx cmt.
Well Name: Hall S-1	
	Drilling Fluid Management Plan  ALT / Thu
Original Comp. Date: 10-26-55 Original Total Depth: 3325	(Data must be collected from the Reserve Pit)
Deepening X Re-perf. Conv. To Enhr./SWD	Chloride content NA ppm Fluid volume NA bbls
Plug Back Plug Back Total Depth	Dewatering method used NA
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
02/07/01 02/07/01 02/16/01	Quarter Sec Twp,S. R East 🗵 West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus the confidential confidence of the confidence of	ponversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Sicki Sunder	KCC Office Use Only
Title: Date June 18, 2001	Letter of Confidentiality Attached
10th T	If Denied, Yes 🛭 Date: 66-21-61
Subscribed and sworn to before me this 10 day of 1100	Wireline Log Received RECEIVED
20 01	KANSAS CORPORATION COMMISS
Notary Public: Unita Fotoson	Geologist Report Received
Date Commission Expires:	UIC Distribution JUN 1 9 2001
<del>-</del>	





## Side Two

Operator Name:	OXY	USA, Inc.		Lease Name:	Hall	<u>s</u>	Well #:	1	
Sec. <u>34</u> Tv	vp. <u>32</u> S.	R. <u>42W</u>	☐ East ☐ West	County:		Morton			
nstructions: Show ime tool open and cl luid recovery, and fl Vireline Logs survey	losed, flowing and ow rates if gas to	l shut-in pressi surface test, al	ures, whether shut-i long with final chart	in pressure reach	ed static level, h	nydrostatic pro	essures, botto	ving interval tested, om hole temperature yof all Electric	
Drill Stem Tests Take		☐ Yes 🏻	No	⊠ Log	Formation (Top	), Depth and	Datum	☐ Sample	
Samples Sent to Geo Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:	ological Survey		No No	Name			Тор	Datum	
			CASING RECOR	D New	] lleed		· · · · · · · · · · · · · · · · · · ·		
	] G: 11 ·		strings set-conductor,	surface, intermedia	te, production, etc	# Sacks	T	oe and Percent	
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)		Depth	Cement	# Sacks Used	, iyi	Additives	
Conductor					С				
Surface	12 1/4	8 5/8		600	С	300 200	POZ Com		
Production	7 7/8	5 1/2	14	3316	С	100 100 25	4% Gel Com SC		
		ADI	DITIONAL CEMEN	TING / SQUEEZE	RECORD				
Purpose:	Depth Top Bottom	Depth Type of #Sacke User							
Perforate Protect Casing	_								
Plug Back TD Plug off Zone	-								
Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type  Acid, Fracture, Shot, Cement Squeeze Record  (Amount and Kind of Material Used)  Depti								
2	Specify Footage of Each Interval Perforated 2776-2784, 2956-2962, 2984-2988			1800 Gals	1800 Gals 17% HCL Acid				
				Acidized 3	Acidized 3028-3160 w/500 Gals 17% HCL Acid				
TUBING RECORD	Size 2 3/8	Set At 3170	Packer At	Liner Run	Yes	⊠ No			
Date of First, Resumed 02/28		or Enhr. Pr	oducing Method	Flowing 🛛 Pu	mping 🔲 G	as Lift 🔲 (	Other (Explain)		
Estimated Production Per 24 Hours	Oil BBL	s	Gas Mcf 89	Wat	er Bbls 6	Gas-	Oil Ratio	Gravity	
Disposition of Gas			OD OF COMPLET				uction Interval		
	⊠ Sold □ ted, Submit ACO-			en Hole 🔯 Pei er <i>(Specify)</i>	rf. 📙 Dually (	Comp.	Commingled <sub>-</sub>		
			□ Oth	ei (opeoliy)			-	**************************************	