

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5760 EXPIRATION DATE 6-30-83

OPERATOR IREX Corp. API NO. 15-137-20,282 -00-00

ADDRESS 1670 Broadway, Suite 3301 COUNTY Norton

Denver, Colorado 80202 FIELD Wildcat DENSMORE SW

** CONTACT PERSON Linda Drennen/Well Records Supervisor PROD. FORMATION Lansing
PHONE (303)571-5736

PURCHASER Koch LEASE RIFMANN

ADDRESS P. O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION NE/SW/NE

DRILLING Murfin Drilling 3630 990 Ft. from South Line and

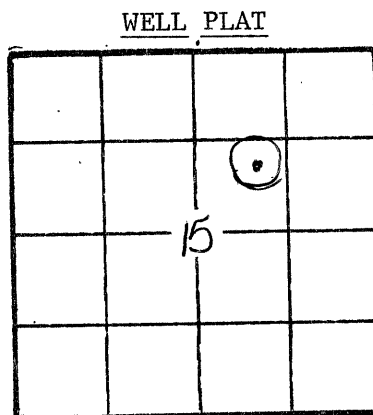
CONTRACTOR ADDRESS 617 Union Center Bldg. 1650 990 Ft. from West E Line of (E)

Wichita, Kansas 67202 the (Qtr.) SEC 15 TWP 5S RGE 22 (W)

PLUGGING N/A

CONTRACTOR

ADDRESS



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3600' PBD 3541'

SPUD DATE 3-13-83 DATE COMPLETED 5-14-83

ELEV: GR 2110 DF 2114 KB 2115

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE PC20046

Amount of surface pipe set and cemented 282' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

A F F I D A V I T

I, William H. Bayliff, Operations Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May, 1983.

Mary J. Warren (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 9, 1985

RECEIVED STATE CORPORATION COMMISSION

JUN 20 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

6-20-83

OPERATOR IREX Corp.

LEASE RIEMANN

SEC. 15 TWP. 5S RGE. 22



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
DST #1, 3268-3312, Lansing. Open 15-30-60-90 min. IHP 1168 FHP 1657 IFP 117 FFP 552 ISIP 1226 FSIP 1205 Rec. 1469' fluid (1127' oil/342' MSW) & 180' gas in DP.					
DST #2, 3420-3466, Lw. Kansas City. Open 15-30-30-60. IHP 1730 FHP 1705 ISP 19 FIP 19 ISIP 53 FSIP 53 Rec. 10' DM (few specks of oil).					
DST #3, 3528-3550, Reagon Sd. Open 15-30-60-90 min. IHP 1783 FHP 1780 IFP 42 FFP 446 ISIP 1006 FSIP 1006 Rec. 1181' DM w/ SW.					
Greenhorn		447	(+1668)		
Stone Corral ANhydrite		1692	(+423)		
Topeka		3034	(-919)		
Heebner		3232	(-1117)		
Toronto		3258	(-1143)		
Lansing		3275	(-1160)		
Base K.C.		3466	(-1351)		
Basal Penn. Sd.		3540	(-1425)		
Reagon		3561	(-1446)		
Granite Wsh.		3582	(-1467)		
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	282'	60/40	185 sx.	3%CC/2% gel
production	7 7/8"	4 1/2"	15.5#	3581'	50/50 poz.	150 sx.	18%slt/2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	jet shots	1680-1681'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3318'	3256'	4	jet shots	3276-3280'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/ 500 gals. A.O.W.	3284-3276

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-21-83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	20 BOPD	---	9 %	2

Disposition of gas (vented, used on lease or sold)

N/A

Perforations

Lansing 3276-3280