

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5219 EXPIRATION DATE 6-30-83

OPERATOR Kimbark Oil & Gas Company API NO. 15-137-20,266 -00-00

ADDRESS 1580 Lincoln Street #700 COUNTY Norton

Denver, CO 80203 FIELD Wildcat

** CONTACT PERSON C. A. Hansen PROD. FORMATION
PHONE 303/839-5504

PURCHASER LEASE Reimann

ADDRESS WELL NO. 1

WELL LOCATION NENWNW

DRILLING Murfin Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS 617 Union Center 990 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 14 TWP 5S. RGE 22W.

PLUGGING Murfin Drilling Company

CONTRACTOR ADDRESS 617 Union Center

Wichita, KS 67202

TOTAL DEPTH 3589 PBD

SPUD DATE 10/25/82 DATE COMPLETED 10/30/82

ELEV: GR 2132 DF KB 2137

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

•			
		14	

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

Amount of surface pipe set and cemented 309 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

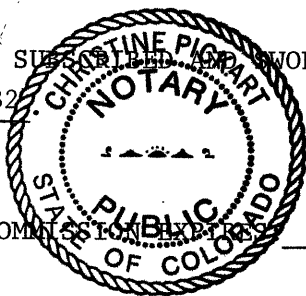
A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. A. Hansen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November, 19 82.



MY COMMISSION EXPIRES September 15, 1986

Christine Pickett
(NOTARY PUBLIC)
1580 Lincoln Street #700
Denver, CO 80203

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 19 1982
CONSERVATION DIVISION
Wichita, Kansas

11-19-82

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	0	35	Heebner	3262 (-1125)
Shale	35	310	Toronto	3290 (-1153)
Sand & Clay	310	509	Lansing	3308 (-1171)
Sand & Shale	509	1722	Base Kansas	
Anhydrite	1722	1750	City	3490 (-1353)
Shale	1750	2050	Gorham	3533 (-1396)
Sand & Shale	2050	2380	Reagan	3545 (-1408)
Shale	2380	2985	Granite	
Lime & Shale	2985	3589	Wash	3560 (-1423)
DST #1, 3540-3550', Reagan 15-30-30-60, IFP 32-32#. ISIP 32#. FFP 32-32#. FSIP 32#. IHP 1864# FHP 1843#. Rec. 2' mud.				
DST #2, 3569-3590', Granite Wash 15-30-60-120, IFP 43-43#, ISIP 336#. FFP 43-43#. FSIP 834# FHP 1864#. FHP 1843#. Rec 3' drlg mud.				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** New or ~~Revised~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24	309	Class 'A'	200	2% gel 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas	Water %
	bbis.	MCF	bbis.
Disposition of gas (vented, used on lease or sold)		Perforations	
			CFPB