

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5669 EXPIRATION DATE 6-30-1983 15-137-20263-0000

OPERATOR Ozark Enterprises API NO. 15-137-20263

ADDRESS Box 427 COUNTY Norton

Logan, Ks. 67646 FIELD Densmore

\*\* CONTACT PERSON Jerry M. Helberg PROD. FORMATION

PHONE 913-627-5665

PURCHASER LEASE Noone A

ADDRESS WELL NO. #1

WELL LOCATION C NW, NE

DRILLING Helberg Oil Company Ft. from 660 Line and

CONTRACTOR CONTRACTOR ADDRESS Box 32 Ft. from 990 Line of

Morland, Ks. 67650 the NE/4(Qtr.) SEC 14 TWS RGE 22W.

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Plainville, Ks. 67663

TOTAL DEPTH 3615' PBTB

SPUD DATE 9-18-82 DATE COMPLETED 9-24-82

ELEV: GR 2178 DF 2180 KB2183

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 209' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

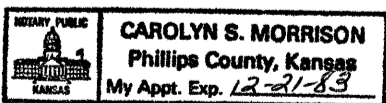
Stephen P. Morrison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stephen P. Morrison (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November

19 82.



Carolyn S. Morrison

MY COMMISSION EXPIRES: December 21, 1983

NOTARY PUBLIC RECEIVED (NOTARY PUBLIC COMMISSION)

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 2 1982 CONSERVATION DIVISION Wichita Kansas

11-2-82

OPERATOR Ozark Enterprises LEASE Noone SEC.      TWP.      RGE.     

WELL NO A#1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	40		
Sand	40	229		
Sand	229	725		
Sand	725	1556		
Shale & Sand	1556	1773		
Anhydrite	1773	1803		
Shale & Sand	1803	1920		
Sand & Shale	1920	2151		
Shale	2151	2397		
Shale	2397	2657		
Sand & Shale	2657	2764		
Shale & Lime	2764	2938		
Sand & Shale	2938	3090		
Sand	3090	3171		
Shale	3171	3269		
Shale	3269	3335		
Shale & Lime	3335	3405		
Shale & Lime	3405	3464		
Lime	3464	3530		
Lime	3530	3571		
Lime	3571	3615		
T.D.	3615			
D&A				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		209'	Common	125	3% Cal Cl 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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