### 1-31-2005 For KCC Use: Effective Date:\_ District #\_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002
Form must be Typed
Form must be Signed

оси. <b>Д</b> 100 🗆 по	(5) days prior to commencing well
Expected Spud Date 6/20/05	Spot East
month day year	C - NW - SE Sec. 8 Twp. 35 S. R. 13 West
OPERATOR: License# 3532 (8-30-05)	1980 feet from N / S Line of Section
Name: CMX, Inc.	1980 feet from F / W Line of Section
Address: 150 N. Main, Suite 1026	Is SECTIONRegularIrregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Douglas H. McGinness II JAN 1 3 2003	County: Barber
Phone: 316-269-9052 KCC WICHIT	Lease Name: Albert Well #: 6
CONTRACTOR: License# 5929 (6.30.05)	Field Name: Aetna
Name: Duke Drilling Co., Inc.	Is this a Prorated / Spaced Field?
Name: Sand Shifting Go.; Inc.	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
✓Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water wall within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water:  Yes Vo
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	6 d
If CMMAC, and well information on follows:	Length of Surface Pipe Planned to be set:
If OWWO: old well information as follows:  Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 5100
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? ☐ Yes ✓ No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFI	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be comentated or pursuant to Appendix "B" - Eastern Kansas surface casing order	by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Illistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
4/10/05	V/XIIII
Date: 1/12/05 Signature of Operator or Agent:	Title: President
	Remember to:
For KCC Use ONLY  API # 15 - 007 - 22875-00  Conductor pipe required NONE feet  Minimum surface pipe required feet per Alt. 1	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
Approved by 1-20-600	- If this permit has expired (See: authorized expiration date) please
(This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 5	Date:S. Market - Room 2078, Wichita, Kansas 67202

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15						Location of Well: County: Barber			
						1980 feet from N / S Line of Section			
						<u>1980</u>	- 35	feet from LE / W Line of Section	
						Sec. 8 Twp. 35 S. R. 13 East West			
Field: Acti	iia .					Is Section:	Regular o	r 🗍 Irregular	
Number of Acres attributable to well:					To doction.				
QTR / QTR / QTR of acreage: C - NW - SE						If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			
			(Show loc		well and shade attrib			paced wells.)	
				(Shov	v footage to the neare	st lease or unit b	boundary line.)		
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## in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 26, 2005

Mr. Douglas H. McGinness II CMX, Inc. 150 N. Main Ste 1026 Wichita, KS 67202

RE: Drilling Pit Application Albert Lease Well No. 6 SE/4 Sec. 08-35S-13W Barber County, Kansas

Dear Mr. McGinness:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

cc: S Durrant