1-12.2005 For KCC Use: Effective Date: _ District # __ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be T'''

Expected Soud Data Feb. 1 2005	
Expected Spud Date	Spot
month day year	NW - NW - NW Sec. 16 Twp. 14 S. R. 20 West
DPERATOR: License#	4950 feet from N / S Line of Section
Name: R.P. Nixon Oper., Inc.	4950 Feet from Feet from Feet / W Line of Section
Address: 207 West 12th Street 20 RECEIVED	Is SECTIONRegularIrregular?
City/State/Zin. Hays, KS 67601	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Dan A. Nixon 785.628.3834 JAN 0 6 2005	County: Ellis
Phone: 785-628-3834	Lease Name: Anna SeibelWell #:1
CONTRACTOR: License# 5184 (6° KCC WICHITA	Field Name: Ed Seibel Ext.
Name: Shields Oil Producers, Inc.	Is this a Prorated / Spaced Field? Target Formation(s): L/KC, Reagan Sand
W # 5 ** 15	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	21901 (anti-rate d)
Oil Enh Rec Infield Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180
Seismic; # of Holes Other	Depth to bottom of usable water: 720
Other	Surface Pipe by Alternate: 1 2
f ONDAIO), old well information as follows:	Length of Surface Pipe Planned to be set: 200'
f OWWO: old well information as follows: Operator:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 3840'
	Formation at Total Depth: Reagan Sand
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
	Will Cores be taken? Yes No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

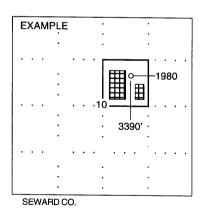
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 051-25382-00-00	Location of Well: County: Ellis
Operator: R.P. Nixon Oper., Inc.	
Lease: Anna Seibel	4950 feet from N / V S Line of Section 4950 feet from V E / W Line of Section
Well Number:1 Field: Ed Seibel Ext.	Sec. 16 Twp. 14 S. R. 20 East West
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NW - NW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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	SW .	· · ·		S E	
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JAN 0 6 2005 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 6, 2005

Mr. Dan A. Nixon R.P. Nixon Opr., Inc. 207 West 12th St Hays, KS 67601

RE: Drilling Pit Application

Anna Seibel Lease Well No. 1 NW/4 Sec. 16-14S-20W Ellis County, Kansas

Dear Mr. Nixon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines