For KCC Use: 1-25 2005 Effective Date: 1-25 2005 District # Roy No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	Spot 110'N & 30'E of C - East
monih day year	C NE NE Sec. 11 Twp. 31 S. R. 8 West
OPERATOR: Licenset 4058 (11-30-2005)	feet from XN/ S Line of Section
Name: AMERICAN WARRIOR, INC.	630feet from XE / W Line of Section
Address: P. O. Box 399	is SECTION X Regular Irregular?
City/State/Zip:Garden City, Kansas 67846-0399	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cecil O'Brate	County:Harper
Phone: 620/275-9231	Lease Name: BANTA Well #: 1-11
CONTRACTOR: Lineage 5929 (6 30 2005)	Field Name: SPIVEY-GRABS-BASIL
CONTRACTOR: Licenses	Is this a Prorated / Spaced Field? Target Information(s): Arbuckle
✓Well Drilled For: Well Clase: Type Equipment: ✓	Nearest Lease or unit boundary: 550'
	Ground Surface Elevation: 1646.8 feet MSL
X Oil Enh Rec X Infield X Mud Rotary Y Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic:# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water:180 *
J	Surface Pipe by Alternate: 🗶 1 🗌 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:200+
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 50001
Well Name:	Frojected Iotal Deptil.
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
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The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT CANSAS CORPORATION ECOMMISSIO
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

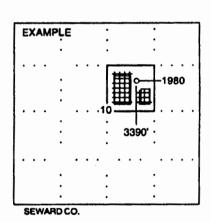
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	
Well Number:	Sec Twp S. R
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage:	
am rum via orașe.	if Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

HARPER COUNTY

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
 CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 19, 2005

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846-0399

Re:

Drilling Pit Application Banta Lease Well 1-11 NE/4 Sec. 11-31S-08W Harper County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Kaly Hen

Environmental Protection and Remediation Department

cc: Doug Louis