For KCC Use: | -30 · 2005

Effective Date: | 4

SGA? Yes ANO

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date January 29, 2005	Spot 115'N & 100'E of [East
month day year	SW NE SW Sec. 34 Twp. 16 S. R. 12 X West
OPERATOR: Licensed 4058 (11-30-05)	1765 feet from N/XS Line of Section
WEDTAN WINDTON THE	1750 feet from E / X W Line of Section
Name: AMERICAN WARRIOR, INC.	Is SECTION X Regular Irregular?
.44.444.	·
my/olate/21p,	(Note: Locale well on the Section Plat on reverse side)
620 /275 0221	County: Barton Lease Name: BERAN Well #: 2-34
	00.11
ONTRACTOR: License# 5929 (6.30-05)	Too hallo.
DUKE DRILLING CO., INC.	Is this a Prorated / Spaced Field? Target Information(s): Arbuckle
	17501
Well Drilled For: Well Class: Type Equipment:	interest class of unit boundary.
X Oil Enh Rec X Infield X Mud Rotary	100110 0011000 110101111111111111111111
X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depin to bottom of flesh water.
Other	
	Surface Pipe by Alternate: [X] 1 [2]
OWWO: old well information as follows:	to ign of contact / po / families to be set.
Operator:	zerigin or contactor ripe required.
Well Name:	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	
ittom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	II Yes, proposed zone: KANSAS CORPORATION COMMIS
APE	
ΔPP	1(JΔV) I
	IAN 2 / 2005
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

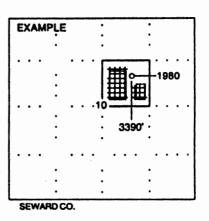
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 •	Location of Well: County:				
	•				
Operator:	feet from E / W Line of Section				
Well Number:	Sec Twp S. R East West				
Field:					
Number of Acres attributable to well:	is Section: Regular or Irregular				
QTR / QTR / QTR of acreege:	If Section is irregular, locate well from nearest corner boundary.				
•	Section comer used: NE NW SE SW				

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	:		:	:	:	:
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			34	•		
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		765'				
1	. • • •			 . • • • •		



NOTE: In all cases locate the spot of the proposed drilling locaton.

BARTON COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
 CG-8 for gas wells).