| For KCC Use:<br>Effective Date: |       | 1-12.05 |  |
|---------------------------------|-------|---------|--|
| District #                      | ŧ     |         |  |
| SGA?                            | X Yes | ☐ No    |  |

## Kansas Corporation Commission Oil & Gas Conservation Division

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

| must be approved by NOO live  | (3) days prior to commencing wen  |
|---|---|
| Expected Spud Date 1 8 0.5  month day year  | Spot 150' W of East   |
| OPERATOR: License# 30420 (6.30-05)  Name: V.J.I. Natural Resources, Inc.  | feet from N / X S Line of Section feet from E / W Line of Section   |
| Address: 30-38 48th Street  | Is SECTION X Regular Irregular?   |
| City/State/Zip: Astoria, New York 11103   | (Note: Locate well on the Section Plat on reverse side)   |
| Contact Person: Jason Dinges  | County: Pawnee  |
| Phone: 785-625-8360   | Lease Name: Chicago Ranch Well #: 1-A Field Name: Garfield  |
| CONTRACTOR: License# 33323  Name: Petromark Drilling, LLC   | Is this a Prorated / Spaced Field?  Yes X No  |
|   | Target Formation(s): Viola  Nearest Lease or unit boundary: 330 'S and 480 'E   |
| Well Drilled For: Well Class: Type Equipment  ✓   | Ground Surface Elevation: 2041 feet MSU   |
| X Oil Enh Rec X Infield X Mud Rotary  | Water well within one-quarter mile: Yes X No  |
| X Gas Storage Pool Ext. Air Rotary  OWWO Disposal Wildcat Cable   | Public water supply well within one mile:   |
| Seismic # of Holes Other RECEIVED   | Depth to bottom of fresh water: 150 '   |
| Other* of Holes Other *ANSAS CORPORATION COMMISSIO  |   |
| If OWWO: old well information as follows: JAN 0 3 2005  | Surface Pipe by Alternate: X 1 2  Length of Surface Pipe Planned to be set: 800 1   |
|   | •   |
| Operator:   | Length of Conductor Pipe required: None  Projected Total Depth: 4350 '  |
| Well Name: SONSERVATION DIVISION WICHTA KS Original Completion Date: Original Total Depth:  | Formation at Total Depth: Viola   |
| /   | Water Source for Drilling Operations:   |
| Directional, Deviated or Horizontal wellbore?   | X Well Farm Pond Other  |
| If Yes, true vertical depth:  | DWR Permit #:   |
| Bottom Hole Location:   | (Note: Apply for Permit with DWR 🔀)   |
| KCC DKT #:  | Will Cores be taken? Yes X No   |
|   | If Yes, proposed zone:  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p   | IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.   |
| It is agreed that the following minimum requirements will be met:   |   |
| through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the constant of the appropriate district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall | et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Illistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. |
| I hereby certify that the statements made herein are true and to the best o   | f my knowledge and belief.  |
| Date: 1/2/05 Signature of Operator or Agent:  | Title: agent  |
| For KCC Use ONLY  | Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;  |
| API # 15 - 145 - 2/508-00-00  | - File Completion Form ACO-1 within 120 days of spud date;  |
| Conductor pipe required NONE feet   | - File acreage attribution plat according to field proration orders;  |
| Minimum surface pipe required 360 feet per Alt. 1   | <ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>   |
| Approved by 7 - 1.2005  | - If this permit has expired (See: authorized expiration date) please   |
| This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)  | check the box below and return to the address below.  |
| ,   | Well Not Drilled - Permit Expired   |
| Spud date: Agent:   | Signature of Operator or Agent:   |
| Mail to: KCC - Conservation Division, 130   | Date:   |

JAN 0 3 2005

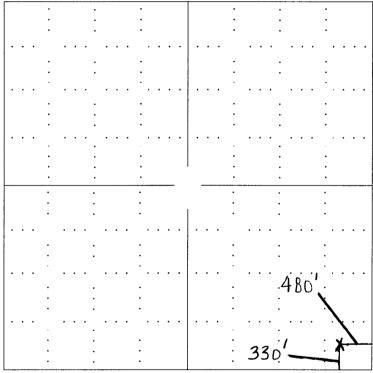
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

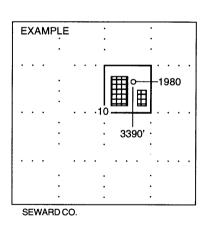
Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15- // S- 2/508.00.00  Operator: V.J.I. Natural Resources, Inc.  Lease: Chicago Ranch  Well Number: 1-A  Field: Garfield | Location of Well: County: Pawnee  330 feet from N / X S Line of Section  480 feet from X E / W Line of Section  Sec. 33 Twp. 22 S. R. 17 East X Wes |
|--|---|
| Number of Acres attributable to well:  | Is Section: X Regular or Irregular  |
| QTR / QTR / QTR of acreage:  | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  |
| PLA (Show location of the well and shade attributation (Show footage to the nearest le   | ble acreage for prorated or spaced wells.)  |
|  | ·   |





NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

January 6, 2005

Jason Dinges V.J.I. Natural Resources, Inc. 30-38 48<sup>th</sup> Street Astoria, New York 11103

Re: Drilling Pit Application

Chicago Ranch Lease Well No. 1-A

SE/4 33-22S-17W

Pawnee County, Kansas

Dear Mr. Dinges:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. The enclosed Exploration and Protection Waste Transfer, form CDP-5, must be filed within 30 days of fluid transfer.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Jonelle Rains, Supervisor

Somelle Faire

**Environmental Protection and Remediation Department** 

Cc: Steve Durrant

File