For KCC Use: Effective Date:	1-26	2005
District #	/_	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Conductor pipe required NONE 1 feet - Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required 733 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Approved by: 1-21.2005 Obtain written approval before disposing or injecting salt water.	Must be approved by KCC five	e (5) days prior to commencing well	Filled
OPERATOR: Licenses 3869 (10-20-20-5) Name: _PIFERIAL OIL PROPERTIES. 1N2. Address: Z00_Esst_First_Streat_Suito_413. Contact Person: _RObert L _ kill 1 ana. Ir. Contact Person: _RObert L _ kill 1 ana. Ir. CONTRACTOR: Licenses 5929 (6-20-20-5) Name: _DIKE CRILLING CO, _1N2. Well Delised For: _Well Class: _Type Equipment:	F-1		Eac'
OPERATOR: Licenses 3869 (10-20-20-5) Name:DMERIAL OIL FRIGERITIES, INC. Address:200 East First Streat = Sult of 413. City/State/Zip:MIchital, Kenses 67202 Contact Person: Robert L. will linesir. Phone:316/265-56977 CONTRACTOR: Licenses 5929 (62-30-700-5) Name:DIKE ROBERT [18] VILI Inc. Phone:316/265-56977 CONTRACTOR: Licenses 5929 (62-30-700-5) Name:DKE ROBERT [18] VILI Inc			
OPERATOR: Licenses 200.0 East First Street Sult of All Address: 200. E	A		
Address 200 East First Street Suito 413. CityState/Dp: Michits, Kotissis 61202 Contract Person. Robert L. will 11 Jians, Ir. Phone: 316/205-6977 CONTRACTOR: Licenser 5029 (6-30 705) Name DAKE ORILLING CO., INC. Well Drilled For: Well Class: Type Equipment: Orall East Propiet Will Class: Type Equipment: Orall East Name: Annual District Will Class: Type Equipment: Orall Sesions: s of Holds Sesions: s of Holds Sesions: s of Holds Corporator: BONEVILLE FLES CORP. Well Warne: DALE ACRES #1 Original Completion Date: 7/23/95 Original Total Depth: 62001 Directional, Deviated or Horizontal wellbore? Ves Since Will Ves Leading Will Ves Le	0.2,	leet from N / [X] S Elife of Section	
Note: Loads well on the Section Plat on revense side)			.n
Contract Person: Robert L. will Liams . Ir. Contractor Lienneer 5929 (6-30 7005) Name: DUKE DRILLING CO. INC. Well Drilled For: Well Class: Type Equipment: Oil		is SectionHegularirregular?	
Lease Name:NEEProject Spring Spri		· · · · · · · · · · · · · · · · · · ·	
CONTRACTOR. Licenser 5929 (6-30 7005) Name: DIRKE DRITLING CO. INC. Well Drilled For: Well Class: Type Equipment: Oil Enh Rac Infield Name Infield Naud Rotary Are Rotary Name: DIRKE DRITLING CO. INC. Well Drilled For: Well Class: Type Equipment: Oil Enh Rac Infield Naud Rotary Name: Drive Infield Name Infield Naud Rotary Name: Drive Infield Name Infield Naud Rotary Name: Drive Infield Name: Drive Infield Naud Rotary Name: Drive Infield Name: Drive Infield Naud Rotary Name: Drive Information as follows: Operator: BONNEYILLE FIELS CORP. Well Name: DALE ACRES #! Original Completion Date: 7733 /66 Original Total Depth: 6200 Drivectional, Deviated or Horizontal wellbore? If Yes, Inve vertical depth: None Reformation Information Operations: None Note: Apply for Permit will DWR) Well Cares be taken? If yes one of the approved notice of Intent to drill shall be posted on each drilling ig: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials bus a minimum of 20 feet into the underlying formation. If the well of by hole, an agreement between the operator and the district Office on plug ling the district Office on plug ling of this well will comply with K.S.A. 55 et. seq. If he appropriate district Office will be notified below while set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below while set with district Office on plug ling hand placement is necessary prior to plugging; 5. The appropriate district Office will be notified below well is either plugged or production casing is commented in: Fiel Completion Office Provided Specified below shall be set to the well shall be plugged. Fiel DRIVE Provided Completion of the Specified below shall be set through all unconsolidated materials bus a minimum of 20 feet into the underlying formation. Fiel DRIVE Provided Completion of the Specified below shall be plugged or production casing is co		County.	
Summer DUKE DRILLING CO. INC. INC. Well Class: Type Equipment: Well Class: Well Class: Type Equipment: Well Class: W	Phone: 310/203-09//	ANNIA MAS	
Name: DIKE DRILLING CO. INC. Name: DIKE DRILLING CO. INC. Name Na	CONTRACTOR: License# 5929 (6-30 2005)	Tield Ivalid.	
Well Drilled For: Well Class: Type Equipment: Strate Lease or unit boundary. 1900	DIME DOLL THE CO. THE	Mi == i == i == i == i	∐No
Ground Surface Elevation: 1902 1908 Not		10001	
Water well within one-quarter mile: yes Ne Ne Ne Ne Ne Ne Ne	Well Drilled For: Well Class: Type Equipment:	1902	MSi
Gas Slorage Pool Ext. Wildcar: Cabic			<i>u</i>
Sesimic;w of Holes Other Other			
Surface Pipe by Alternate:		Depth to bottom of fresh water: 120	
If OWWO: old well information as follows: Operator:		Depth to bottom of usable water180'	
Downwork BonkeYLLLE FUELS GORP. Length of Conductor Pipe required: None	Other	Surface Pipe by Alternate: X 1 2	
Well Name: DALE ARRES #1 Original Completion Date: 7/23/96 Original Total Depth: 6200¹ Directional, Deviated or Horizontal wellbore?	If OWWO: old well information as follows:	Length of Surface Pipe Planned te-be-set: 733	
Original Completion Date: 7/23/96 Original Total Depth: 6200¹ Directional, Deviated or Horizontal wellbore?	Operator: BONNEVILLE FUELS CORP.	Letigiti di Conductoi i ipo required.	
Original Completion Date: 77399 Original Total Depth; 5200 Water Source for Drilling Operations: Water Source on Water	Well Name: DALE ACRES #1	riojected rotal Deptil.	
If Yes, true vertical depth:	Original Completion Date: 7/23/96 Original Total Depth: 6200'	Politiation at total Deptili.	
If Yes, true vertical depth:	Disasteral Builded or Universal conflicted		
Note: Apply for Permit with DWR Note: Apply for Permit with Dwriter Note: Apply for Permit with Dwriter Note: Apply for Permit with Ap		Tami one one:	
Will Cores be taken? Yes No. No.			_/
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be emented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,931-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/19/05 Signature of Operator or Agént:			77112
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For KCC Use ONLY API # 15 - 033 - 20912 - 00 - 01 Conductor pipe required No NE feet Minimum surface pipe required feet per Alt. 1 Approved by: 1 - 21 - 2005 This authorization expires: 7 - 21 - 2005 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Agent Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be sufficient to the surface of the surface pipe and the control of the surface district office will be notified before well is either plus to the surface pipe shall be cement of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to pluggling good or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II ceme be plugged. In all cases, NOTIFY district office prior to any cementing	n g; e. enting
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Check the box below and return to the address below. Compared to the post permit in the properties of the post permit in the post permit in the properties of the properties of the post permit in the properties of the post permit in the properties of the post permit in the properties of the prop	, pp. 0.00 0)		W
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Spud date:Agent: Signature of Operator or Agent: Date: JAN 2 0 2005	(This authorization void if drilling not started within 6 months of effective date.)		E'D
Date:	Soud date: Agent:	— INCOLIV	コゲ
Mail to: KCC - Conservation Division 130 S. Market - Room 2078 Wighlite Kansas 67202	- Agoin		
Mail to: 1799 - Polisel teligii Diffiaidii. 180 D. Mainet - 1800ii £010. Tribiilla. Naliada Di£0£	Mail to: KCC - Conservation Division 130	JAN 4 U ZI S. Market - Room 2078, Wichita, Kansas 67202	ع دباد

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced fleid, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

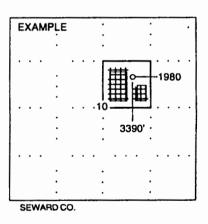
API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section feet from E / W Line of Section
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East Wes
Field:	
Number of Acres attributable to well:	ls Section: Regular or I Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

Comanche County

In piotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 20, 2005

Mr. Robert L. Williams, Jr. Imperial Oil Properties, Inc. 200 East First St Ste 413 Wichita, KS 67202

RE: Drilling Pit Application
Dale B Lease Well No. 13-1
SW/4 Sec. 13-33S-18W
Comanche County, Kansas

Dear Mr. Williams:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Havnes

Environmental Protection and Remediation Department

cc: S Durrant