For KCC Use:

Effective Date: 1.29.2005

District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

X 100 - 100	TENT TO DRILL For	rm must be Typed m must be Signed iks must be Filled
Expected Spud Date	Spot 60 N & 80 ' E of W/2 SE NW Sec. 21 Twp. 22S S. R. 1920 feet from N / S I	
Name: C & B Operating, Inc.	Is SECTION Regular Irregular?	Line of Section
Address: PO Box 65		
City/State/Zip: St. John, KS 67576	(Note: Locate well on the Section Plat on reverse	side)
Contact Person: Carl Dudrey Phone: 620-549-3234	County: Stafford	ell #: 4: -21
	Lease Name: Dudrey Wo	9II #: 9 5
CONTRACTOR: License# 33350 (1-30 -2006)		
Name: Southwind Drilling, Inc.	Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle	Yes No
	Nearest Lease or unit boundary: 1730'	
Well Dfilled For: Well Class: Туре Equipment:	Ground Surface Elevation: est. 1910	feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes V No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 240'	165
Seismic;# of Holes Other	Depth to bottom of usable water: 300'	
Other		ECEIVED.
K OMBAO - Ald - All land land and the same follows:	Length of Surface Pipe Planned to be set: 320'	ECEIVED
If OWWO: old well information as follows:	Mana	N 2 0 200E
Operator:	Projected Total Depth: 3850'	N 2 0 2005
Well Name:	A 1 11	C WICHITA
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
	land and the second	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Irrigation Well	
Directional, Deviated or Honzontal wellbore? Yes V No If Yes, true vertical depth:	Well Farm Pond Other Irrigation well	
If Yes, true vertical depth:	DWR Permit #:	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
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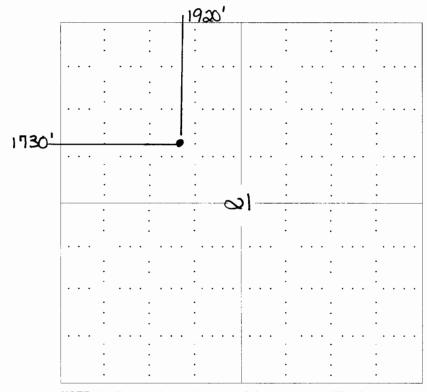
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Stafford
Operator: C & B Operating, Inc.	1920 feet from N / S Line of Section
Lease: Dudrey	1730 feet from E / W Line of Section
Well Number: 4-21 Field: Hahn	Sec. 21 Twp. 22 S. R. 13 East West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - SE - NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

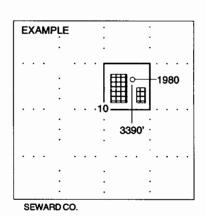
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



RECEIVED

JAN 2 0 2005

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 24, 2005

Mr. Carl Dudrey C & B Operating, Inc. PO Box 65 St. John, KS 67576

RE: Drilling Pit Application
Dudrey Lease Well No. 2-21
NW/4 Sec. 21-22S-13W
Stafford County, Kansas

Dear Mr. Dudrey:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Havnes

Environmental Protection and Remediation Department

cc: S Durrant