# For KCC Use: 1-16-2065 Effective Date: 1-16-2065 District # 2 SGA? X Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Must be approved by KCC five	(5) days prior to commercing well	be Filled
Expected Spud DateJanuary 10, 2005	Spot	East
month day year		West
OPERATOR: License# 5254 (6.30-05)	2310 feet from N / S Line of Se	
Name: MIDCO Exploration, Inc.	660 feet from F / W Line of Se	ection
414 Plaza Drive, Suite 204	Is SECTIONRegularIrregular?	
City/State/Zip: Westmont, IL 60559	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Earl J. Joyce, Jr.	County: Kingman	
Phone: 630-655-2198	Lease Name: Flickner Well #.3	
// 2 -1	Field Name: Garlisch SW	
CONTRACTOR: License# 5929 ( 6 - 30 - 05 )  Name: Duke Drilling		s No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660	
	4.4.4	feet MSL
Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	s ∏No .
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	₃ ∏No
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180 / 150	
Seismic; # of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 270	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 4500'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbone?  RECEIVED  Yes V No	Well Farm Pond Other	
If Yes, true vertical depth: CANSAS CORPORATION COMMISSION	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	_
KCC DKT #:	Will Cores be taken?	s 🗹 No
	If Yes, proposed zone:	
**ONSERVATION DIVISION** WICHITA, KS  The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> <li>A copy of the approved notice of intent to drill shall be posted on ear</li> <li>The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the construction of the specified district office will be notified before well is either pluging the surface and the complete of the lift of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall the spuddate or the</li></ol>	If by circulating cement to the top; in all cases surface pipe <b>shall be</b> ne underlying formation.  Ilistrict office on plug length and placement is riecessary <b>prior to plug</b> aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II can	gging; date. ementing
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
Date: 1/3/05 Signature of Operator or Agent:	Title: Vice-President	
	Remember to:	
For KCC Use ONLY  API # 15 - 095 - 21939 · 000  Conductor pipe required NONE feet  Minimum surface pipe required 220 feet per Alt. 1 5	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-en</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>	ntry;
Approved by: RTP1-11-2005		N
This authorization expires: 7.11.2005	<ul> <li>If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.</li> </ul>	000
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	I
Soud date: Agent:	Signature of Operator or Agent:	
Spud date:Agent:	Date:	=   6
Mail to: KCC - Conservation Division 130	S. Market - Room 2078. Wichita, Kansas, 67202	_   \frac{1}{2}

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095 - 21939 -00-00				Location of Well: County: Kingman				
Operator: MIDCO Exploration, Inc.						2310 feet from N / S Line of Section		
Lease: Flickner				660 feet from E / W Line of Section				
Well Number: _3	CVA				Se	c. <u>35</u> T	wp. <u>28</u> S. R. <u>8</u> East  www.	
Field: Garlisch	SVV				_		<b>5</b>	
Number of Acres	s attributable	to well:			_ is a	Section:	Regular or Irregular	
QTR / QTR / QTR of acreage: S/2 - SE - NE			16 6	Castlan la luna	sular locate well from peacest across beyonday.			
						If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		
					36	cuon comerus	ed:	
					PLAT			
		(Show locate	ion of the well	l and shade a		acreage for nro	prated or spaced wells.)	
		(Chon rood)				or unit bound		
רע	INGMAN C	OHNIOV.	,	<b></b>		285-8W		
		OUNTI	· · · · · · · · · · · · · · · · · · ·	•		205 <b>-</b> 0W	RECEIVED	
							<b>CANSAS CORPORATION COMMISSION</b>	
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1	. ·					·	FERRICATION DIVISION PROPERTY, KS	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 10, 2005

Mr. Earl J. Joyce, Jr. MIDCO Exploration, Inc. 414 Plaza Drive Ste 204 Westmont, IL 60559

Re: Drilling Pit Application

Flickner Lease Well No. 3 NE/4 Sec. 35-28S-08W Kingman County, Kansas

Dear Mr. Joyce:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and <u>all pits</u> <u>must be lined with bentonite</u>. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: Doug Louis