1-29.2004 For KCC Use: Effective Date: District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

CONT. I TOO IN THE	TENT TO DRILL Form must be Sign All blanks must be Fi	
Must be approved by KCC five	e (5) days prior to commencing well	
03		
Expected Spud Date 02-10-05	Spot	ast
month day year 5	/2 N/2 - SW/4 - Sec. 34 Twp. 28 S. R. 22 W	est
OPERATOR: License# 6766 (9.30-2005)	1650feet from N / V S Line of Section	
Name: N & W Enterprises, Inc	3960 Feet from E / W Line of Section	
Address: 1111 S Margrave	is SECTION Regular Irregular?	
City/State/Zip: Fort Scott, KS 66701	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Tom Norris	County: Crawford	
Phone: 620-223-6559	Lease Name: Giefer Well #: 17	
(8 2)	Field Name: Walnut SE	
CONTRACTOR: License# 5786 (8 30 2005)	[]	No
Name: McGown Drilling	Target Formation(s): Bartlesville	
Mall Dallad For Well Closes Top Fordament	Nearest Lease or unit boundary: 990'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: NA feet N	ASL
Oil Enh Rec Infield Mud Rotary		No No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	4
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 1000'+	
Seismic;# of Holes Other	Depth to bottom of usable water: 1000'+	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows;	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: *** NONE	
Well Name:	Projected Total Depth: 420'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville	
Original Completion DateOriginal lotal Deptil	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	_
KCC DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	1.40
AF	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 5 (E)	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; 	JAN 2 4 2005	
2. A copy of the approved notice of intent to drill shall be posted on e		
3. The minimum amount of surface pipe as specified below shall be s	the underlying formation	
through an amountain materials pros a minimum of 20 feet into	are arracitying formation.	
The appropriate district office will be notified before well is either plu	district office on plug length and placement is necessary prior to plugging	3 ;
	nted from below any usable water to surface within 120 days of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	r #133,891-C, which applies to the KCC District 3 area, alternate II cement	ting
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.	
dontes all	-(0n)	
Date: 1/17/05 Signature of Operator or Agent.	mas (/ low Title: fres.	
	¬ Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
API # 15 - 037- 2/673-000	- File Completion Form ACO-1 within 120 days of spud date;	W
	- File acreage attribution plat according to field proration orders;	1
Conductor pipe required NONE feet	- Notify appropriate district office 48 hours prior to workover or re-entry;	
Minimum surface pipe required 20 feet per Alt. 1 2	- Submit plugging report (CP-4) after plugging is completed;	
Approved by: 43P1-24-2-05	- Obtain written approval before disposing or injecting salt water.	1
This authorization expires: 7.24.2005	- If this permit has expired (See: authorized expiration date) please	Ø
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	1
	Well Not Drilled - Permit Expired	1
Spud date:Agent:	Signature of Operator or Agent:	7
I and the second	Date	14 -

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Crawford
Operator: N & W Enterprises, Inc	
Lease: Giefer	feet from N / S Line of Section Section N / S Line of Section Section N / W Line of Section
Well Number: 17	Sec. 34 Twp. 28 S. R. 22
Field: Walnut SE	
Number of Acres attributable to well: 2.5	is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: N/2 - SW/4 -	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

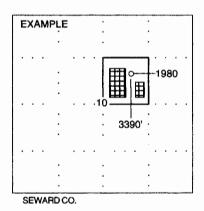
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
JAN 2 4 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).