For KCC Effective	-	1-	19.2005
District #			3
SGA?	Yes	✓ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 122/105 month day year month day	must be approved by KCC five	e (5) days prior to commencing well	
OPERATOR: Licenses 33397	Expected Spud Date 1/21/05	Spot	Fast
Gereat Performance 150 Gereat Petroleum, Inc. 150 Ge	month day year	C NIA NE 31 26 22	
Name. Running Foxes Petroloum, Inc. Address, 1450 E Easter Ave, Site 1000 Address, 1450 E Easter Ave, Site 1000 Contact Process Development. Contact Process Streen Telesco Contact Process Telesco Contact Process Telesco Target Formation (1). Chrothee Coals Nearest Lease of unit boundary. 560 PNL, 1980 FEL. Target Formation (2). Chrothee Coals Nearest Lease of unit boundary. 560 PNL, 1980 FEL. Target Formation (3). Chrothee Coals Nearest Lease of unit boundary. 560 PNL, 1980 FEL. Target Formation (3). Chrothee Coals Nearest Lease of unit boundary. 560 PNL, 1980 FEL. Target Formation (3). Chrothee Coals Nearest Lease of unit boundary. 560 PNL, 1980 FEL. Target Formation (4). Chrothee Coals Nearest Lease of unit boundary. 560 PNL, 1980 FEL. Target Formation (4). Chrothee Coals Nearest Lease. 560 PNL, 1980 FEL. Target Formation (4). Chrothee Coals Nearest Lease. 560 PNL, 1980 FEL. Target Formation (4). Chrothee Coals Nearest Lease. 560 PNL, 1980 FEL. Target Formation (4). Chrothee Coals Nearest Lease. 560 PNL, 1980 FEL. Target Formation (4). Chrothee Coals Nearest Lease. 560 PNL, 1980 FEL. Target Formation (4). Chrothee Coals Nearest Lease. 560 PNL, 1980 FEL. Target Formation (4). Chrothee Coals Nearest Lease. 560 PNL, 1980 FEL. Target Formation (5). Chrothee Coals Nearest Lease. 560 PNL, 1980 FEL. Target Formation (5). Chrothee Coals Nearest Lease. 56	OPERATOR: Ligaria 33397 (4.30-05)		
Address_14550 E Easter Ave, Sie. 1000 Section Sect	OI LIMION. CICCIISCH	1980feet from VE / W Line of Section	n
CityStark2/jp. Centennial, CO 80112 Contact Pasco Steven Tedesco Phone: 303.671.7242 CRONTRACTOR: Licenses 5786	Address: 14550 E Easter Ave, Ste. 1000	Is SECTIONRegularIrregular?	
Contact Page on Seven Tedesco County, Bourbon Lease Name Cobl Well Farm Formation(s): Cherokee Coals Is this a Provated / Spaced Field? Target Formation(s): Cherokee Coals Seven Tedes Well Class: John Bern Roc John Space Field Mame: Wildcat Selismic: Je of Holes Other Selismic: Je of Holes Other Well Name: Order of Holes Other Order Selismic: Je of Holes Other Well Name: Original Completion Date: John Selismic Order Original Completion Date: John Selismic Order Well Name: Original Completion Date: John Selismic Order Well Name: Original Completion Date: John Selismic Order Well Was frow vertical delphi: Solid Legals Order Well Was frow vertical legals Order Well	City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)	
Received to the content of the con	Contact Person: Steven Tedesco		
CONTRACTOR: Licenses 5786	Phone: 303.671.7242	Lease Name: Gobl Well #: 2-31	
Name McGowan Drilling	5786 (9-30-05)	Field Name: Wildcat	
Well Drilled For: Well Class: Type Equipment: Well Class: Type Equipment: Well Class:		Is this a Prorated / Spaced Field?	No /
Ground Surface Elevation: 940 feet MSL Wald Rotary W	Name: Wide Civiling	Target Formation(s): Cherokee Coals	
Ground Surface Elevation: 940	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660' FNL, 1980' FEL	
Waler well within one-quarter mile: yes No No Own Disposal Wildcat Cable Seismit; sol holds Wildcat Cable Depth to bottom of tresh water; 100 Yes No Depth to bottom of usable water; 200 Depth to Depth Dep			
Public water supply well within one mile: Yes No Depth to bottom of tesh water. 200 Depth to bottom of usable water. 200 Depth to		Water well within one-quarter mile:	
Depth to bottom of fresh water:			No —
Surface Pipe by Allemate: 1 2 2 2 2 2 2 2 2 2			
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: OWA Farmit #: Wall Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 4 2005 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 4 2005 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 4 2005 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 4 2005 The propriate district office or prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The analtenname and to Appendix "B" - Eastern Kanass surface casing order "133,391-C, which applies to the KCC District 3 area, attenate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15	Other		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes I've vertical depth: Water Source for Drilling Operations: Water Source for Drilling Operation Operation of Source within 120 days of spud date. Part Notify that the statements made herein are true and to the best of pry knowledge for duclion form ADO-1 within 120 days of spud			
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Date: Original Completion D	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date:Original Total Depth:			
Directional, Deviated or Horizontal wellbore?			
Directional, Deviated or Horizontal wellbore?	Original Completion Date:Original Total Depth:	Tomaton at rotal Deptin.	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?		
Bottom Hole Location: (Note: Apply for Permit with DWR) Yes No Nill Cores be taken? Yes PNo Yes PNo			
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 1 4 2005 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledged and belief. For KCC Use ONLY API #15 - O - O O O O O O O O O O O O O O O O	•		
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President Pres			
Signature of Operator or Agent: For KCC Use ONLY	· · · · · · · · · · · · · · · · · · ·		•
For KCC Use ONLY API # 15 · O I - 2 3 0 8 * OO · OO Conductor pipe required NONE feet Minimum surface pipe required 2 0 feet per Alt. + (2) Approved by: This authorization expires: 7 · 1 4 · 2005 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Date: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	. 1 1	Try knowledge and belief.	
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API # 15 ·	For KCC Use ONLY		16
Conductor pipe required feet Minimum surface pipe required feet per Alt. + (2) Approved by: This authorization expires: 7-1-4-2005 City approved by: This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date:	\bigcirc 1 \bigcirc 2 \bigcirc \bigcirc \bigcirc \bigcirc \bigcirc \bigcirc \bigcirc	,, ,	$ \alpha $
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Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)		0 .
Date:			IN .
\mathcal{O}^{N}	Spud date: Agent:		17
			1/ N)

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

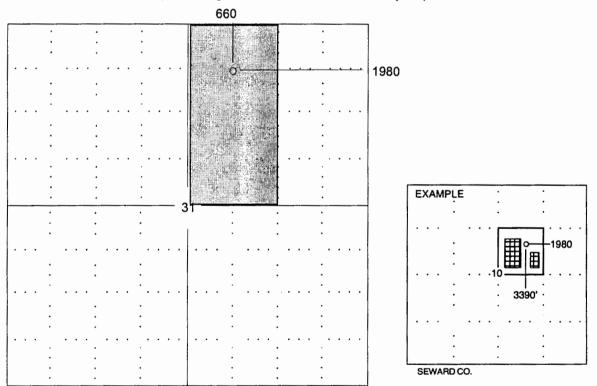
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum, Inc.	660feet from V N / S Line of Section
Lease: Gobl	1980 feet from VE / W Line of Section
Well Number: 2-31 Field: Wildcat	Sec. 31 Twp. 26 S. R. 23
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).