For KCC Use: Effective Date:	1-30-2005
District #	4
SGA? Yes	IX No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	Spot 35'S & 63'E of
month day year	SW - NE - NW Sec. 2 Twp. 17 S. R. 12 X West
OPERATOR: Licenses 4058 (11-30-05)	1025 feet from X N / S Line of Section
OF LITATION. CIOCHISON	1713 feet from E / X W Line of Section
Name: AMERICAN WARRIOR, INC.	Is SECTION X Regular Irregular?
Address: P. O. Box 399	IS SECTIONIregular
City/State/Zip:Garden City, Kansas 67846-0399	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cecil O'Brate	County: Barton
Phone: 620/275-9231	Lease Name: HOFFMAN Well #: 6
CONTRACTOR: Lineage 5929 (6-30.05)	Field Name: ODIN
DILKE DELL'ING CO INC	Is this a Prorated / Spaced Field?
Name: DORE DRIBBING CO., INC.	Target Information(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:1025 !
X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 1883.9 feet MSL
☐ Storage ☐ Pool Ext. ☐ Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water:
Seismic: # of Holes Other	
	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: X 1 2 2 Min .
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth:3600 '
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR [])
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AEE	RECEIVED KANSAS CORPORATION COMMISSIO
	The state of the s
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	JAN: 2 4 2005
	3 3 . 2000
through all unconsolidated materials plus a minimum of 20 feet into to 4. If the well is dry hole, an agreement between the operator and the constitution of the second strict office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe set the underlying formation. district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 1/24/05 Signature of Operator or Agent: Sally	
For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 009 - 24821 - 00:00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 320 feet per Alt. (1)	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Approved by: RTP1-25-2005	Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
7000.00	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 7.25.2005	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
Open date.	Date:
Mail to: KCC - Consequation Division 120	S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

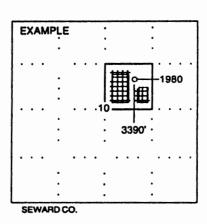
API No. 15	Location of Well: County:		
	feet from N / S Line of Section		
Operator:	feet from E / W Line of Section		
Well Number:	Sec Twp S. R East West		
Field:			
	Is Section: Regular or Irregular		
Number of Acres attributable to well:			
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.		
	Section comer used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		1025'			: :	 :
/./	13 <u>.</u>		••••			
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NOTE: In all cases locate the spot of the proposed drilling locaton.

BARTON COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).