For KCC Use: 2-1-2005 Effective Date: 4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

## Section Sec	Expected Spud Date	3	6	2005	Spot							East
Section Name Blose OI Company LLC. Subsection Name Subsection Name Nam		month	/ day	year	•	NW	SE	Sec 18	Twn	7 5	20	
Name. Blauce Oil Company, LLC. Address: 1704 Limstabace Road	OPERATOR: 1: 5610	/	/		***************************************			feet fr	rom 🗀 I	N / 🗸 S	Line of S	Section
Address: 1704 Limestone Road City/State/Zip. McPerson, Kansas 67460 City/State/Zip. McPerson, Kansas 67460 City/State/Zip. McPerson, Canny Bruce Contract Prevon, Lonny Bruce Contract Prevon,	Nome: Bruce Oil Company, L	L.C.	***************************************		1430			feet fr	rom 🗸 !	E / 🕅 w	Line of	Section
Contact Person_Lonny Bruce	1704 Limestone Roa	ad		97674	Is SECT	TION						
Contry Perone : 500241-23938 CONTRACTOR: Licenses 30076 Name: A&A Production Well Drilled For: Well Class: Type Equipment: Globe Target Formation(s): Arbuckse Target Formation(s): Arb	Address: McPherson, Ka	ansas 67460)									
Phone: S0.241.2938 CONTRACTOR: Loenses 30076 Same: ASA Production Same: ASA Same: Sa	City/State/Zip:							well on the	Section Pl	at on revers	se side)	
Field Name: LASAGE Spaced Field? Spaced Field. Spaced	Contact Person: 201119 51000	/	/		County	. Idoks	la Mae				1	
Is this a Prorated (Spaced Field? Ves No Target Formation(s): Adduction	Phone: 020.241.2500	- /			Lease I	Vame: الم	SAGE			V	Vell #:	
Name: A&A Production Well Drilled For Well Class: Type Equipment: Oil	CONTRACTOR: Licensett 30	076										
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 2120 Geet MS Ground Surface Plep Planned to be set: 200 feet Ground Surface Plep Planned to be set: 200 feet Ground Surface Plep Planned to be set: 200 feet Ground Surface Plep Planned to be set: 200 feet Ground Surface Plep Planned to be set: 200 feet Ground Surface Plep Planned to be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To be set: 200 feet Ground Surface Plep Planned To Be set: 200 feet Ground Surface Plep Planned To be set: 200 fee	Name: A&A Production										Y	∕es ∡No
Ground Surface Elevation: 2120	Name.								7 f1			
Water well within one-quarter mile: Gabe	Well Drilled For:	Well Class	s: Ty	oe Equipment:					J Teet			
Gas	✓ Oil Enh Bec	Infield	d [Mud Botary	Ground	Surface	Elevation:	2120				
Public water supply well within one mile: Yes No No Depth to bottom of fresh water. 1900 feet Depth to bottom of usable water. 1900 feet Depth to bottom of usable water. 1900 feet Depth to Detom of usable please of production casing is cemented in: 1900 feet Depth to			<u></u>	≓ ′	Water v	vell within	n one-quai	ter mile:			Y	∕es 🗹 No
Seismic:		=		≓ · · ·							Y	∕es 🗸 No
Depth to bottom of usable water. Source Other			_	Cable								
Surface Pipe by Alternate:	<u> </u>	ies Other	•		Depth t	o bottom	of usable	water: 900	feet ·			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth	Other				Surface	Pipe by	Altemate:	1	√ 2			
Well Name: Original Completion Date: Origina	If OWWO: old well information	n as follows:			Length	of Surfac	ce Pipe Pl	anned to b	e set:	0 feet		
Well Name: Original Completion Date: Origina	Operator:				Length	of Cond	uctor Pipe	required:_	none			
Original Completion Date:			,		Projecte	ed Total	Depth: <u>36</u>	00 feet				
Water Source for Drilling Operations: Wes, true vertical depth: Bottom Hole Location: KCC DKT #: *** **ROP IS REQUIRED IF ECSVATION** IS LESS THAN 1960*. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to theyest of my knowledge and belief. For KCC Usa ONLY API # 15	Original Completion Date:		Original To	otal Deoth:	Formati	on at To	tal Depth:	Arbucki	e			
If Yes, true vertical depth:	this the second second				Water S	Source fo	r Drilling (Operations:				
Will Cores be taken? Will Cores be taken? If Yes, proposed zone: RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 2 7 2005	Directional, Deviated or Horizo	ontal wellborn	e?	Yes No		Veli √	Farm Po	nd Oth	ner			
Will Cores be taken? I S LESS THAN 1960. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. I Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling fig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production capits is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: _ianuary 26, 2005	If Yes, true vertical depth:				DWR P	ermit #:_						
Will Cores be taken? Yes	Bottom Hole Location:						(Note:	Apply for P	ermit with	DWR 🗀)		
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Spud date: Agent: Signature of Operator or Agent: N			d within 6 mo	nths of effective date.)	check	the box	below and	return to	the addre	ss below.		
				•	w	/eli Not i	Drilled - P	ermit Expi	red			i
Date:	Spud date:	Agent:			Signat	ure of O	perator or A	Agent:				r
					_			Date:				——
Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202								,				7

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

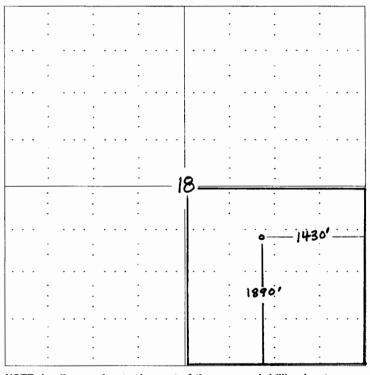
If the intended well is In a prorated or spaced field, pleasa fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Rooks
Operator: Bruce Oil Company, L.L.C.	1890 feet from N / S Line of Section
Lease: Ida Mae	1430 feet from 🗸 E / W Line of Section
Well Number: 1 Field: LASAGE	Sec. 18 Twp. 7 S. R. 20 East ✓ Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: ap SE _ NW _ SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

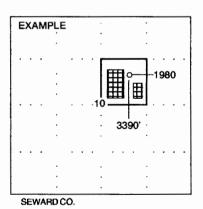
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drifling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).