For KCC Use:		1_1/	.05	
Effective	Date:	_ ' _ 7	-0,	
District #		3		
SGA?	Yes	No No		

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Name: Well Refine L Well Dillod For: Well Class: Type Equipment: Type Type Type Equipment: Type Type Type Equipment: Type Type Equipment: Type Type Type Type Type Type Type Type	Must be approved by KCC five ((5) days prior to commencing well
Second Comparison of the property of the pro	Jan. 7, 2005	0-11
Section Sect		Spot X East 19 30 22 🗔
Section Sect	33405	
Section Regular Integrated Integrate	Of ETIATOR. Cicenses	leet from (IN / A A) S Line of Section
Contract Person: Derek Morris Phone: Cell 417-438-7921 Contract Person: Derek Morris Phone: Mel Disease Well Ada 7921 Contract Person: Derek Morris Phone: Mel Disease DRILLING Contract Person: Derek Morris University Refined: Contract Person: Derek Morris Contract Person: Derek Morris DRILLING Contract Person: Derek Morris Well Disease Name: Jim Mechling Well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is his a Promoted / Spaced Field? Sville well # 3-04 Field Name: McCune Is		icet non F- LE / W Line of Section
Contact Preson: Derek Morris County Crawford ContractOre, Lignessel Name: Well Refine Well Dilled For: Well Class: Type Equipment: ContractOre, Lignessel Solimic: Jeen Name: Jim Mechling Well #: 3-04 Field Name: McCune Is this a Prorated / Spaced Field? Target Information(s): Battlesville Solimic: Jeen NSL Name: McCune Indied Well Art Rolary Disposal Wildoat Cable Solimic: Jeen NSL Name: McCune Solimic: Jeen NSL Name: Jim Mechling Well #: 3-04 Name: McCune Indied Solimic: Jeen NSL Name: Jim Mechling Well #: 3-04 Name: McCune Is this a Prorated / Spaced Field? Target Information(s): Battlesville Name: Lease or unit boundary. 1755: Target Information(s): Battlesville Name: Lease or unit boundary. 1755: Name: Mechling Well #: 3-04 Name: McCune Name: Well Art well within cone-quarter mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to be to the one mile: Jeen Signed Epided To Health to Be To Health to Health to		is Section ———negular ———irregular?
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Second ContractOr Contrac	Phone: CEIL 417-438-7921	
Target Information(s): Bartlesville Substitution Substitutio	CONTRACTOR: License#	
New Drilled For. Well Class: The Equipment Storage Pool Ext. Air Rotary Own Disposal Wildest Cable Wildest Cable Other O	Name: Well Refined DRILLING Co. Inc	
Ground Surface Elevation:		
Water well within one-quarter raile: Ves No No No No No No No N		•
Special Cable Ca		· /
Depth to bottom of fresh water. Depth to bottom of susble water. Depth to bottom of usable water. Depth to bottom		
Self-mic;s of Holes Other		
Surface Pipe by Alternate:		
Length of Surface Pipe Planned to be set: 20 ! Length of Conductor Pipe required: Original Completion Date: Original Completio	Other	
Coperator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Bartlesville	If OWWO: old well information as follows:	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: ONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating compete to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 1. If an ALTERNATE II COMPLETION, production pipe shall be cemented or production casing is cemented in; 2. If the well is dry hole, an agreement between the operator and the district office any plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 1. If an ALTERNATE II COMPLETION, production pipe shall be cemented or production casing is cemented in; 2. If the well is dry hole, an agreement between the operator and the district office any plug length and placement is necessary prior to plugging; 5. The appropriate district office within 30 days of the spud date or the well find being plugged or production casing is cemented in; 2. If the well is dry hole, an agreement between the operator or he well find being plugged plugged to surface within 120 days of spud date. 3. The appropriate district office within 30 days of the spud date or the well find being plugged		
Water Source for Orilling Operations: Wes, true vertical depth: Bottom Hole Location: Will Sparm Pond Other Wicking North National Millson FONSERVATION DIVISION Will Cores be taken? It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be considered below shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #158.81-p., which applies to the KCD bistrict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well fixed the plugged or production asing is cemented fire. I hereby certify that the statements made herein are true and to the east of minimum surface pipe required Approved by: For KCC Use ONLY API # 15 - O 37 - 2 I G 68 - O CO Conductor pipe required Approved by: Title suthorization expires: Approved by: Signature of Operator or Agent: Title: Owner File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours pior to workover or re-entry; Submit plugging report (CP-4) after plugging pior on workover or re-entry; Submit plugging report (CP-4) after plugging pior on workover or re-entry; Will provide describe a expiration date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours pior to workover or re		
Well Serim Poid Other DWR Permit #: Well Serim Poid DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #:	Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
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Note: Apply for Permit with DWR Note: Apply for Permit with Permit Note: Apply for Permit with Note: Apply for Permit with Permit Note: Apply for Permit with K.S.A. 5 et. Seq.	Directional, Deviated or Horizontal Wellbore? Yes No	Well XX Farm Pond Other
If Yes, proposed zone:Bartlesville	If Yes, true vertical depth:	DWR Permit #:
If Yes, proposed zone:Bartlesville	BOLLOM HOLE LOCATION: DEC 2	
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Date: 12-11-04 Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the surface of the well is dry hole, an agreement between the operator and the construction of the surface of the surface casing order of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. 	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be in all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 037 - 2 668 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + (2) Approved by: 12:30.04 This authorization expires: 6:30.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: N	Thereby certify that the statements made herein are true and to the design	n my knowledge and belief.
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For KCC Use ONLY API # 15 - 037 - 21668-00-00 Conductor pipe required		
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Spud date:Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Agent: Agent: Date:	This authorization expires: 6.30.05	- If this permit has expired (See: authorized expiration date) please
Date:		
	Spud date:Agent:	orgination of Agent.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

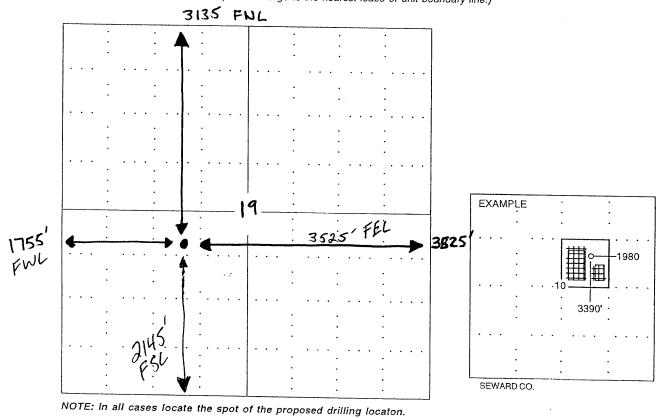
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:	
Operator:		
Lease:	feet from N / S Line of Section feet from E / W Line of Section	
Well Number:	and the second s	
Field:	Sec Twp S. R East Wes	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).