For KCC Use: Effective Date: \_ District #\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Conductor pipe required	SGAT Wies 110	(5) days prior to commencing well
DePERATOR: Licensee   3335   Lin   2005     Name: M. Operating, Inc.   Actives: 90th T. Diver Re ##15   RECEIVED     Name: M. Operating, Inc.   Actives: 90th T. Diver Re ##15   RECEIVED     Note: 1.0036   Section   Factor     Note: Locate well on the Section   Flat on reverse side)     Contact Person: Hell Porter     Contact Person: Hell Porter     Anne: Muffin Drilling Company, Inc.   Anne: Muffin Drilling Company, Inc.   Well Drilled For: Well Class: Type Equipment:     Well Drilled For: Well Class: Type Equipment:     Oil	Expected Spud Date March 3, 2005	. Spot
POPERATOR: Licensee 33335 (1.3-9-0-7)   S. Line of Section		
Section   Regular   Integriting   Integrit	ODEDATOR: Hanney 33335 (13-30-05)	★ 70 feet from N / S Line of Section ✓
Address: 90 N. Tyler Rd #15  KECE IVELD  In Section Place   Integular?	Nome: IA Operating, Inc.	330feet from E / W Line of Section
County Event He Poter Phone 316-721-0036  County Fuester He Poter Phone 316-721-0036  Is this a Proroted / Spaced Field? Target Formation (2): LKC Nearest Lease or unit boundary, 350 (Unit) Is this a Proroted / Spaced Field? Target Formation (2): LKC Nearest Lease or unit boundary, 350 (Unit) Is this a Proroted / Spaced Field? Target Formation (2): LKC Nearest Lease or unit boundary, 350 (Unit) Public water supply well within one mite. Public water supply well within one of to Poter well is either for to all public water supply well within one mite. Public water supply well within one of the Members of the Member	Address: 900 N. Tyler Rd #15 RECEIVED	Is SECTIONRegularIrregular?
Contractors: Licenses 30606 0x CCC WICHITA Name: Murfin Drilling Company, Inc.  Well Cast Type Equipment:    Oil	City/State/Zip: Wichita KS 67212	(Note: Locate well on the Section Plat on reverse side)
Lease Name_Julia B. Unit   Lease Name_Julia B.	Contact Person: Hal Porter AN 1 4 2005	County: Russell
New   Drilled For   Well Class:   Type Equipment:   Sorourd Surface Elevation: 1799 approx   Sorourd Surface Pleas appr	216 721 0036 A	Lease Name: Julia B. Unit Well #: 31-1
New   Drilled For   Well Class:   Type Equipment:   Sorourd Surface Elevation: 1799 approx   Sorourd Surface Pleas appr	30606 (12-39 KCC WICHITA	
New   Drilled For   Well Class:   Type Equipment:   Sorourd Surface Elevation: 1799 approx   Sorourd Surface Pleas appr	CONTRACTOR: License#	
Ground Surface Elevation: 1730 approx   feet MSL   Grou	Name:	Target Formation(s): LRC
Water well within one-quarter mile:   yes   No   No   No   No   No   No   No   N	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 500 (Citil)
Gas   Storage   Pool Ext   Wildcat	Oil Enh Rec Infield Mud Rotary	
Depth to bottom of fresh water, 200   Depth to bottom of fresh water, 200   Depth to bottom of usable water, 560   Depth to	Gas Storage Pool Ext. Air Rotary	·
Selsmic;	OWWO Disposal Wildcat Cable	
Surface Pipe by Alternate:	Seismic;# of Holes Other	
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Source for Drilling Operations: Well   Farm Pond Other X   DWR Permit *:  (Note: Apply for Permit with DWR   ) Will Cores be taken? If Yes, proposed zone:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahali be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 0. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall-befolyinged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledger and policy.  For KCC Use ONLY  API # 15 - 1 - 2 3 2 7 - 0 0 0 1   File Completed, Notice Prior to any cementing.  For KCC Use ONLY  API # 15 - 1 - 2 3 2 7 - 0 0 0   File Prior to any cementing or injecting salt water.  File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat	Other	town the second
Length of Conductor Pipe required: 900	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: None
Well Name: Original Completion Date: Original Total Depth: Bottom Hole Location: Wall Farm Pond Other X DWR Permit #:  (Note: Apply for Permit with DWR   ) Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shaft be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  If the XETRINATE II COMPLETION, production pipe as label be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix B* - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shalp obligged.  For KCC Use ONLY  API # 15 - 1		Length of Conductor Pipe required: 900
Original Completion Date: Original total Depth: Vision Original Total Depth: Original Depth: O	· /	Projected Total Depth: 3600
Ves   Ves   Ves   Ves   No   Well   Farm Pond   Other   X	Original Completion Date:Original Total Depth:	Formation at Total Depth: ARB
If Yes, true vertical depth:	Directional Deviated or Hadizantal wallbara?	
Will Cores be taken?		
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be bligged. In all reases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: January 13, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 4 - 2 3 2 7 7 - 0 0 0 1		
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: January 13, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 167 - 23277-00  Conductor pipe required  Minimum surface pipe required  Approved by: Roll - 18 - 2005  This authorization expires:  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Minimum surface pipe required  Agent:  Agent:  Minimum surface pipe required  Signature of Operator or Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		
For KCC Use ONLY API # 15 - 167 - 23277-000 Conductor pipe required		
For KCC Use ONLY  API # 15 - 167 - 23277-0000  Conductor pipe required	I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
For KCC Use ONLY  API # 15 - 167 - 23277-0000  Conductor pipe required		Stall Wolfer
For KCC Use ONLY  API # 15 - 167 - 23277-00 00  Conductor pipe required	Date: January 13, 2005 Signature of Operator or Agent:	Title: President
API # 15 - 167 - 23211-0000  Conductor pipe required None feet  Minimum surface pipe required 580 feet per Alt. 1  Approved by: 1-18-2005  This authorization expires: 7:18-2005  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	<u> </u>	Remember to:
Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	API # 15 - 167 - 23211-0000	1 LA
Minimum surface pipe required 580 feet per Alt. 1  Approved by: 1-18-2005  This authorization expires: 7:18-2005  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Conductor pipe required NoNes feet	- File acreage attribution plat according to field proration orders;
Approved by: 2361-18-255  This authorization expires: 7:18-255  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: - Signature of Opera	<b>62.</b> 0	
This authorization expires: 7 · 1 8 · 2 205  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Agent:  Agent:  Agent:  Agent:  Agent:  Agent:  This authorization expires:  Agent:  By this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		, , , , , , , , , , , , , , , , , , , ,
(This authorization void if drilling not started within 6 months of effective date.)  Check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	7 18 27-25	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Signature or Operator or Agent: Signature of Operator or Agent: Signature or	The dath of the second of the	
Spud date: Agent: Signature of Operator or Agent: Date: Date:	The state of the s	Well Not Drilled - Permit Expired
Date:	Spud date:Agent:	Signature of Operator or Agent:
		Date:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

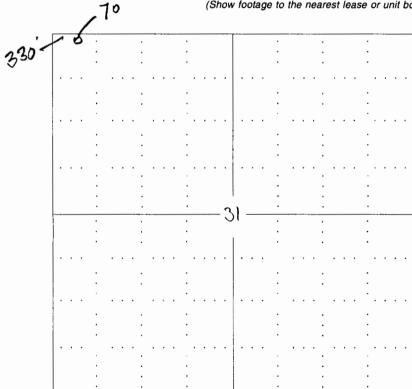
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167 - 28277-00-00	Location of Well: County: Russell
Operator: IA Operating, Inc.	
Lease: Julia B. Unit	feet from N / S Line of Section  330 feet from E / W Line of Section
Well Number: 31-1	Sec. 31 Twp. 11 S. R. 15 East West
Field: unknown	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - NW - NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

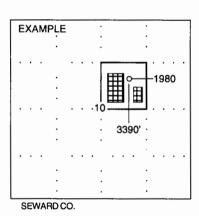
#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



# RECEIVED JAN 1 4 2005 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 18, 2005

Mr. Hal Porter IA Operating, Inc. 900 N. Tyler Rd #15 Wichita, KS 67212

RE: Drilling Pit Application

Julia B. Unit Lease Well No. 31-1

NW/4 Sec. 31-11S-15W Russell County, Kansas

Dear Mr. Porter:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.** 

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: H Deines