# For KCC Use: Effective Date: SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date January 25, 2005	Spot East
month day year 👔 🗸 🗸	
OPERATOR: License# 32912 (9.30 - 2005)	575 feet from N / S Line of Section
Name: Carroll Energy, LLC	3,422 feet from F E / W Line of Section
Address: 2198 Valley High Dr	Is SECTIONRegularIrregular?
City/State/Zip: Independence, KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Terry Carroll	County: Wilson
Phone: (620) 331 7166	Lease Name: Keller/Sumner Well #: C-1
45.00	Field Name: Fredonia
	Is this a Prorated / Spaced Field?
Name: L & S Well Service, LLC	Target Formation(s): Coals, Mississippi
W # B # J E	Nearest Lease or unit boundary: 575
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1014 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'+
Seismic;# of Holes Other	Depth to bottom of usable water: 300'+
Other	Surface Pine by Alternate: 1 / 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 ft. RECEIVED
Operator: N/A	Length of Conductor Pipe required: None
Well Name: N/A	
Original Completion Date: N/A Original Total Depth: N/A	Projected Total Depth: 1250 ft.  Formation at Total Depth: Mississippi JAN 1 9 2005
Original Completion Date.	Water Source for Drilling Operations: KCC WICHITA
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other NOC VVICITIA
If Yes, true vertical depth: N/A	DWR Permit #: N/A
Bottom Hole Location: N/A	(Note: Apply for Permit with DWR )
KCC DKT #: N/A	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone: N/A
AEC	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	lagging of this well will comply with N.O.A. 35 et. 3eq.
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on ea</li> </ol>	ch drilling rig.
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	• •
, ,	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Fastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
	11/1
Date: 1-18-05 Signature of Operator or Agent:	Title: Operating Manager
	Demember to:
For KCC Use ONLY	Remember to:
API # 15 - 205 - 25 954-00 · 00	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
l .	- File acreage attribution plat according to field proration orders;
Conductor pipe required Nawk feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. → 2	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RSP1-20 2005	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 7-20 2065	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
(1770 adminization fold it drilling not stated within a months of effective date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC Concernation Division 120	S Market - Room 2078 Wichita Kansas 67202

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

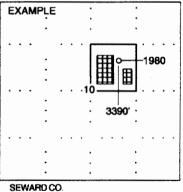
API No. 15 -	Location of Well: County: Wilson	
Operator: Carroll Energy, LLC	575 feet from N / S Line of Section	
Lease: Keller/Sumner	3,422 feet from E / E / W Line of Section	
Well Number: C-1 Field: Fredonia	Sec. 1 Twp. 29 S. R. 15	
Number of Acres attributable to well:	Is Section: Regular or Inregular	
QTR / QTR / QTR of acreage: SW . SE . SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used:   NE   NW V SE   SW	

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).