

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well AP 50'S & 100'W of 10 Expected Spud Date _ NENW - 5E 4 Sec. 32 Twp. 25 S. R. 21 day _feet from N / S Line of Section OPERATOR: License# 6137 1750 feet from F E / W Line of Section Name: Don & Jack Ensminger Address: 1446-3000 st. is SECTION ____Regular _ _Irregular? City/State/Zip: Moran KS, 66755 (Note: Locate well on the Section Plat on reverse side) Contact Person: David Kimzey County: Allen Phone: 620-852-3456 Lease Name: Larson-C Field Name: Elsmore shoestirng 10-30-05 CONTRACTOR: License# 6137 Yes ✓ No Is this a Prorated / Spaced Field? Name: Don & Jack Ensminger Target Formation(s): Bartlesville Nearest Lease or unit boundary: 940 Well Drided For: Well Class: Type Equipment: Ground Surface Elevation: N.A. **✓** Oil Enh Rec Infield ✓ Mud Rotary Yes 🗸 No Water well within one-quarter mile: Gas Pool Ext. Air Rotary Storage Public water supply well within one mile: Yes 🗸 No CWWD Wildcat Cable Disposal Depth to bottom of fresh water: 150'+ _# of Holes Other Depth to bottom of usable water: 100' + RECEIVED Surface Pipe by Alternate: 1 Length of Surface Pipe Planned to be set: 20' If OWWO: old well information as follows: JAN 1 0 2005 Length of Conductor Pipe required: none Operator: Projected Total Depth: 800' Well Name: Bartlesville KCC WICHITA Formation at Total Depth:___ Original Completion Date:_ _Original Total Depth: Water Source for Drilling Operations: Yes V No Directional, Deviated or Horizontal wellbore? Well ✓ Farm Pond If Yes, true vertical depth: DWR Permit #: Bottom Hole Location:__ (Note: Apply for Permit with DWR) KCC DKT #:_ ☐Yes ✓ No Will Cores be taken? If Yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title:_Production Manger _ Signature of Operator or Agent:_

File Drill Pit Application (form CDP-1) with Intent to Drill;

File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

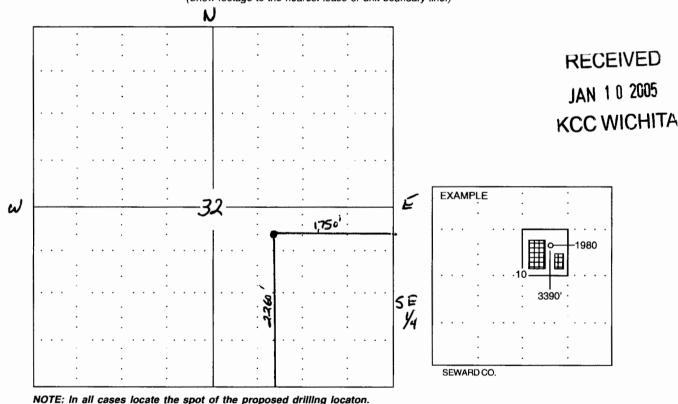
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001 - 29/84-00-00	Location of Well: County: Allen
Operator: Don & Jack Ensminger	2260¹ feet from N / ✓ S Line of Section
Lease: Larson-C	2260' feet from N / V S Line of Section 1750' feet from V E / W Line of Section
Well Number: 134	Sec. 32 Twp. 25 S. R. 21 East West
Field: Elsmore shoestirng	— — — — — — — — — — — — — — — — — — —
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SW - NW - SE 1/4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE. III all cases locate the spot of the proposed drilling locat

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).