For KCC Use: Effective Date: District # District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Sput Date January 15 2005 nouth day year 15 2005 None: Part Part Person Person Inc. OPERATOR: Locates 30742. (6:30.05) None: Part Person Person Inc. OPERATOR: Locates 30742. (6:30.05) None: Part Person Person Inc. OPERATOR: Locates 30742. (6:30.05) None: Part Person Person Inc. OPERATOR: Locates 30742. (6:30.05) None: Part Person Person Inc. OPERATOR: Locates 30742. (6:30.05) None: Part Person Person Inc. OPERATOR: Locates 30742. (6:30.05) None: Part Person Person Inc. OPERATOR: Locates 3123. (6:30.05) None: Part Person Person Inc. Well Disland For: Well Class: Type Equipment: Well Disposal Vision Inc. OWNO: Journal Inc. OWNO: Journal Inc. It OWNO: Journal Inc. Original Completion Date: Original Total Depth. Disectional, Deviated or Horizontal wellbiom? If Ves. Trov Verical dipth: Original Completion Date: Original Total Depth. Original Completion Date: Original Total Depth. Original Completion Date: Original Total Depth. For KCC DKT #: (Note: Apply for Person With Location Inc.) It Notly the approved rotock of Inies to original Total Depth Service of Date of Inies to original Service of Inies or Inies Service of Inies to original Service of Inies Servic		TENT TO DRILL Form must be Signed All blanks must be Filled
DPERATOR Licenses 30742 (6-30-5) Section S	Must be approved by KCC five	(5) days prior to commencing well
DPERATOR Licenses 30742 (6-30-5) Section S	January 15 2005	0 · 1001 y c (01 p c
OPERATOR: Licenses 30742 (6-3-0-5) Name: Patornino Petrolaum, Inc. Address: 49245 Seth 51. City/State/Dp. Mer/Mon. Karnasa 67114-8827 RECEIVED Contract Persons, Mee R. Watchous Phone: 2169 799-1000 JAN 13 200+ CONTRACTOR: Licenses 5123 (a: 30-05) KCC WICHIT Name Pickrell Dilling Company, Inc. ONTRACTOR: Licenses 5123 (a: 30-05) KCC WICHIT Name Pickrell Dilling Company, Inc. ONTRACTOR: Licenses 5123 (a: 30-05) KCC WICHIT Name Pickrell Dilling Company, Inc. ONTRACTOR: Licenses 5123 (a: 30-05) KCC WICHIT Name Pickrell Dilling Company, Inc. ONTRACTOR: Licenses 5123 (a: 30-05) KCC WICHIT Name Pickrell Dilling Company, Inc. ONTRACTOR: Licenses 5123 (a: 30-05) KCC WICHIT Name Pickrell Dilling Company, Inc. ONTRACTOR: Licenses 5123 (a: 30-05) KCC WICHIT Name Pickrell Dilling Company, Inc. ONTRACTOR: Licenses 5123 (a: 30-05) KCC WICHIT Name Pickrell Dilling Company, Inc. ONTRACTOR: Licenses 5123 (a: 30-05) KCC WICHIT Name Pickrell Dilling Company, Inc. ONTRACTOR: Licenses 5123 (a: 30-05) KCC WICHIT Name Pickrell Dilling Company, Inc. Ontractor 1 (a) State 2 (a) Stat	Expected Spud Date	11/10 11/10 F/O 0 40
Name: Patomino Petroleum, Inc. Address: 4924 SE Bath S. Address: 2924 SE Bath S. Contact Person Kee R. Watchous Well Cores Required / Space of Field? Target Formation(s): Massissipplan Name: Picker Indied Ves Ves No Required Formation(s): Massissipplan Name: Picker Indied Ves Ves No Basismic: # of Holes Other Other Other Observation Well Disposal Other Other Observation Well Am Foliary Original Completion Date: Original Total Deph: Directional. Deviated or Horizontal wellbora? If Wes, Invervited depth: Directional. Deviated or Horizontal wellbora? Well Name: Picker Per Pinand to be set: 2004 Length of Conductor Pipe required. None Well Kee Reply Ster Person Verson Ver	// · · · · · · · · · · · · · · · · · ·	
Name:	OI ENATOR. Elcenser	Teet Holli V 14 / S Line of Section
Country, Near Locate well on the Section Plat on revenue side) Contract Person, Near B. Watchous Phone: (316) 799-1000 JAN 13 2004 Mark Policy Jan 13 2004 Mar	Name: Palomino Petroleum, Inc.	
ContractOrb: Licenser 5123 (b. 30-05) KCC WICHITA Name. Pickrell Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Own Drilling Company, Inc. Trifield Mark Rotary Mark Rotary Own Drilling Company, Inc. Ar Rotary Own Other Original Total Depth: Drilling Company, Inc. Ar Rotary Own Other Original Total Depth: Drilling Company Own Other Original Total Depth: Drilling Company Own Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Tot	Address: 4924 SE 84th St.	Is SECTION <u>▼</u> RegularIrregular?
Phone: (316) 796-1000 AN 13 204 CONTRACTOR: Licenses 5123 (6-30-05) CCC WICHITA Name: Pickell Dilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Out of Inch Rec Infelid Mud Rodary ass storage Pool Est, Air Rodary OWD Disposal Wilocat Cable Other Other Other Other Other Other Other Othe	City/State/Zip: Newton, Kansas 6/114-882/	
Field Name Fickrell Drilling Company, Inc.	Contact Person: Klee R. Watchous	
Field Name Fickrell Drilling Company, Inc.	Phone: (316) 799-1000	Lease Name: Miner-Buena Vista Well #: 1
Name Formation(s): Mississippian Name Nam		Field Name: McDonald
Image: Committed Committ	Nome: Pickrell Drilling Company, Inc.	Is this a Prorated / Spaced Field?
Ground Surface Elevation: 2393	Name. ————————————————————————————————————	Target Formation(s): Mississippian
Ground Surface Elevation: 2393 Sect MSL	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 390 (unit)
Gas Storage Pool Ext Gable Water well within one-quarter mile; Yes No Pool Ext Gable		Ground Surface Elevation: 2339 feet MSL
Seismic; p of Holes Other		
Seismic;		
Depth to bottom of usable water. Source Depth to Depth t		
Length of Surface Pipe Planned to be set: 200- Length of Conductor Pipe required. Mone		
Length of Conductor Pipe required. Mone		
Projected Total Depth: 4400 Depth:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth: Mississippian Original Completion Date: Original Total Depth: Several Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Waler Source for Drilling Operation Operation on Part In Source for Drilling Operation Operation on Part In Source for Drilling Operation Oper	•	
Original completion Date. Original total paper. Original paper. Original total paper. Original total paper. Original paper. Origina		
Directional, Deviated or Horizontal wellbore?	Original Completion Date:Original Total Depth:	Torridation at Total Depth.
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Noticy the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 30, 2004 Signature of Operator or Agent:		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office wile be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the bost of my knowledge and delief. Date: President Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written ap	•	
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For KCC Use ONLY API # 15 - 135 - 24337.00-00 Conductor pipe required	Date: December 30, 2004 Signature of Operator or Agent:	
For KCC Use ONLY API # 15 - 135 - 24337.00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 2 Approved by 1-4-2005 This authorization expires: 7-4-2005 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Date: Da		
API # 15 - 135 - 24337 · 00 - 00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 2 Approved by 5 1 - 4 · 2005 This authorization expires: 7 · 4 · 2005 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	For KCC Use ONLY	
Conductor pipe required 6 feet 6 feet 7 feet 7 feet 7 feet 8 feet 8 feet 8 feet 9 feet	12-12-13-7 00 00 1	- File Completion Form ACO-1 within 120 days of sould date:
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Check the box below and return to the address below. Well Not Drilled - Permit Expired	This authorization expires: 7-4-2005	- If this permit has expired (See: authorized expiration date) please
Spud date:Agent:Signature of Operator or Agent:	· · · · · · · · · · · · · · · · · · ·	
Date:	Í	Well Not Drilled - Permit Expired
	Spud date: Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

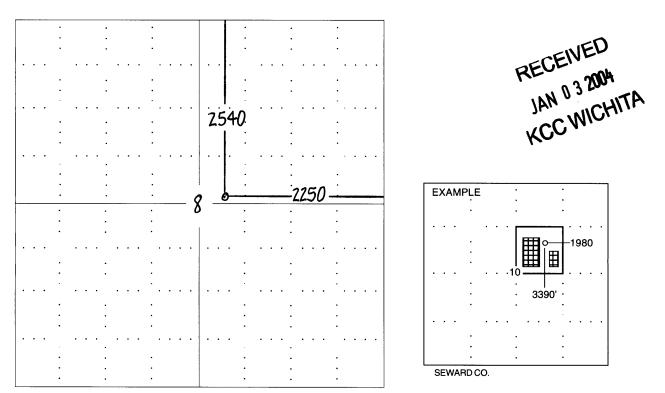
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135 - 24337.00.00	Location of Well: County: Ness
Operator: Palomino Petroleum, Inc.	2540 feet from VN/ S Line of Section
Lease: Miner-Buena Vista	2250 feet from 🗸 E / W Line of Section
Well Number: 1 Field: McDonald	Sec. 8 Twp. 19 S. R. 24 East ✓ West
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: W/2 - W/2 - E/2	If Section is Irregular, locate well from nearest corner boundary. Section corner used: ✓ NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton. NESS CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).