

For KCC Use:  
Effective Date: 1-25-2005  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 27 2005  
month day year

OPERATOR: License# 32334 (6-30-2005)  
Name: Chesapeake Operating, Inc.  
Address: P. O. Box 18496  
City/State/Zip: Oklahoma City, OK 73154-0496  
Contact Person: Jim Gowens, Barbara Bale  
Phone: (405) 848-8000

CONTRACTOR: License# Will Advise on ACO-1  
Name: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Selsmic; # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: 5600'  
Bottom Hole Location: 660' FSL Sec 23-29S-34W  
KCC DKT #: 2165 FWL

Deviated Hole Projected = 5.9° Projected 575' deviation: 3.8m

Spot W/2 - SWSE Sec. 23 Twp. 29 S. R. 34  East  West  
660 feet from  N /  S Line of Section  
2540 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Haskell  
Lease Name: MLP Wright Well #: 3-23  
Field Name: Euhank South

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Mississippian  
Nearest Lease or unit boundary: 660 FSL (Bottom Hole)

Ground Surface Elevation: 2964 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 680  
Depth to bottom of usable water: 700

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 1800  
Length of Conductor Pipe required: None  
Projected Total Depth: 5600

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations: ?  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_  
RECEIVED  
KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met: LESS THAN 7° DEVIATION - NON LATERAL

1. Notify the appropriate district office **prior** to spudding of well;  Prorated & spaced Chester/Morrow
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; HUGOTON/PANOMA - SEE LETTER TO KANSAS
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 01/19/05 Signature of Operator or Agent: Barbara J. Bale for Jim Gowens Title: Regulatory Analyst

For KCC Use ONLY  
API # 15 - 081-21570-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 720 feet per Alt. 1  
Approved by: RSP 1-20-2005  
This authorization expires: 7-20-2005  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

23  
29  
34W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

SURFACE LOC: 2540' FEL & 660' FSL

API No. 15 - 081-21570-00-00  
 Operator: Chesapeake Operating, Inc.  
 Lease: MLP Wright  
 Well Number: 3-23  
 Field: South Eubank  
 Number of Acres attributable to well: 40  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ SE - \_\_\_\_\_ SW

Location of Well: County: Haskell  
660 feet from  N /  S Line of Section  
2165 feet from  E /  W Line of Section  
 Sec. 23 Twp. 29 S. R. 34  East  West

Is Section:  Regular or  Irregular

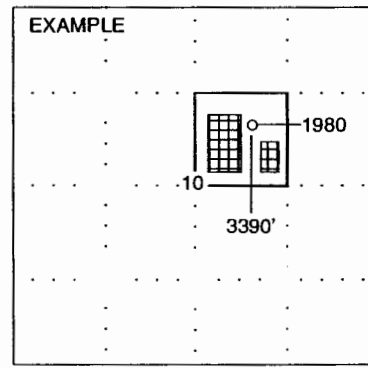
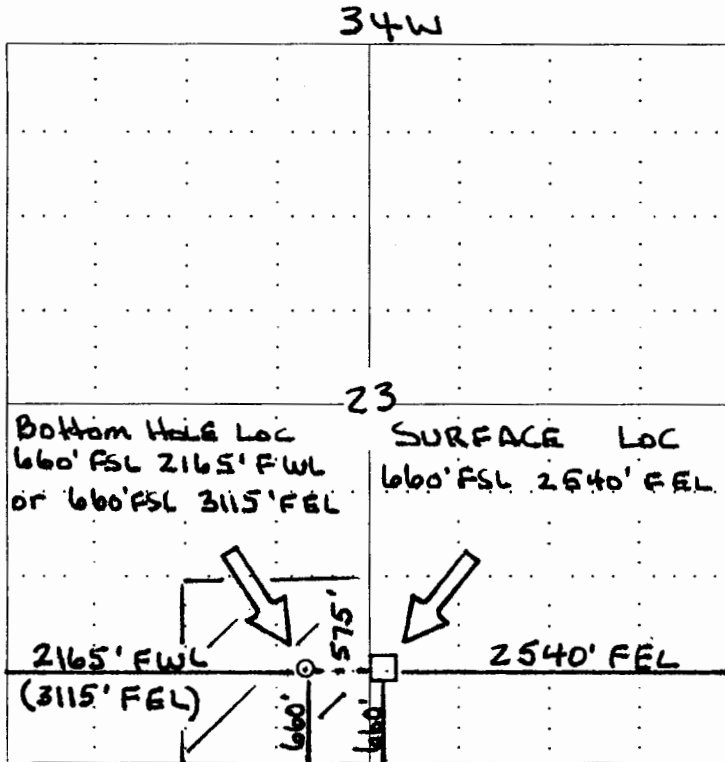
**If Section Is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**HASKELL CO.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

## **NOTICE TO OPERATORS DRILLING IN THE PANOMA- COUNCIL GROVE GAS POOL SPACED AREA**

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

“The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted.”

1. “No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled.”
2. “Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well.”
3. “The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation.”
4. “The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area.”
5. “The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log.”

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells “spud date.”

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.