| For KCC Use: | 1-25 2005 |
|-----------------|-----------|
| Effective Date: | 1-25-2005 |
| District # | |
| SGA? Yes | X No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Spot | | | | | | |
|--|--|--|-----------------|--|--|-------------|
| OPERATOR: License# 32334 (| Expected Spud Date | January | 27 | 2005 | Spot CE. | est |
| Corporation Test Control Section Sec | | | day | year | · | |
| Section Lease Le | 0000100 | 32334 | 11. | 40.2mn=1 | | 38 1 |
| Address: P. O. Box 18496 Contact Person: Life Life Life Life Life Life Life Life | | | | | | |
| County: Haskel1 Lease Name: MLP Wright Woll #.3_23 Phone: (40.5) #8.48_#8.000 Storage Pool Ext. Phole Received | Address: P. O. Box | 18496 | | | | |
| CONTRACTOR: Licenses Mill Advise on ACO_ | City/State/Zip: Oklahor | na City, Ok | 73154 | -0496 | (Note: Locate well on the Section Plat on reverse side) | |
| CONTRACTOR: Loenses Will Advise on ACO_1 | | | | Ba1e | County: Haskell | |
| Second Price Seco | Phone: (405) 848 | 8-8000 | | | Lease Name: MLP Wright Well #: 3-23 | |
| Name: Well Drilled For. Well Class: Type Equipment: Tipe Formation Tipe | | TT# 11 Advad | | ACO 1 | Field Name: Eubank South | |
| Well Drilled For Well Class: Type Equipment: Names Lease or unit boundary: 6.60 TST County Name Names Lease or unit boundary: 6.60 TST Name N | | WILL AUVIS | se on | 400-1 | Is this a Prorated / Spaced Field? | No |
| Well Direct Port Will All Storage Pool Ext. Alf Potary Water well within one requarter mile: Pool Ext. Alf Potary Water well within one rule: Pool Ext. Alf Potary Pool Ext. Pool In Pool Ext. P | Name: | | | | Target Information(s): Mississippian | · |
| Ground Surface Elevation: | Weil Drilled For: | Well Class: | Type | Fauinment: | Nearest Lease or unit boundary: 660 FJL (Potton Hole |)_ |
| Water well within one rule: Water well within 30 days of well within 30 days of beat water well within 30 days of spud date: W | | | | | Ground Surface Elevation: 2964 feet M | SL |
| Public water supply well within one mile: One On | | 4 | | - | Water well within one-quarter mile: | NO |
| Depth to bottom of tresh water. 70C | | = | | • | Public water supply well within one mile: | No |
| Dophh to bottom of usable water: Total Dophh to Dottom of usable water: Total Dophh to Dottom of usable water: Total Dophh to Dottom of usable water: Total Dophh to Doph to Doph to Doph to Dophh to Dophh to Dophh to Dophh to Doph t | | = | υ, | Judio | Departe Doctor of flesh water. | |
| Surface Pipe by Atternate: 1 2 2 1800 2 1800 | | | | | Dopur to Dottom of Goadie Water. | |
| Coperator: Cop | | | | | | |
| Well Name: Original Completion Date: Original Total Depth: Wall Source for Drilling Operations: Wall Source for Drilling Operations: Wall Cores be taken? Will Cores be taken? Well 'ps. proposed Zone: APPLO | If OWWO: old well informa | tion as follows: | | | conguit of defined i po i admired to be set | |
| Original Completion Date: Original Total Depth: Water Source for Drilling Operations: 7 Water Source for Drilling Oper | Operator: | | | | Zong. or contactor i po required. | |
| Water Source for Drilling Operations: Water Source for Superite drill Superited Superit | Well Name: | | | | | _ |
| West Farm Pond Other West Farm Pond Other West We | Original Completion Da | te:C | Original Total | I Depth: | | |
| Bottom Hole Location: .660' FSI Sec 23-29S-34W Will Cores be taken? Will Cores be tak | Directional Deviated or Ho | rizontal wallbara? | | - Ge Kal No | | |
| Bottom Hole Location: 660 ' FSL Sec 23-29S-34W (Note: Apply for Permit with DWR No.) Will Cores be taken? Yes No Will Cores be taken? Yes No RECEIVED ANSAS CORPORATION COMMIST The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Less TWAD 7 * DEVINTION - NON LATERAL AN 9 2005 It is agreed that the following minimum requirements will be met: Less TWAD 7 * DEVINTION - NON LATERAL AN 9 2005 1. Notify the appropriate district office prior to spudding of well; X Proceed 2 Spaced Chester Morrow 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; Hogor sun Paul MA - Sec Mose Market 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the fop; in all cases surface pipe shall be set by including cement to the fop; in all cases surface pipe shall be set by including cement to the fop; in all cases surface pipe shall be set by including cement to the fop; in all cases surface pipe shall be set by circulating cement to the fop; in all cases surface pipe shall be set by circulating cement to the fop; in all cases surface pipe shall be set by circulating cement to the fop; in all cases surface pipe shall be set by circulating cement to the fop; in all cases surface pipe shall be set by circulating cement to the fop; in all cases surface pipe shall be set by circulating cement to the fop; in all cases surface pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the bes | | | | [ies [V] 140 | | |
| Will Cores be taken? Yes No | | | 23-29 | S-34W | | _ |
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| Title: Regulatory Analyst Barbara Bale Title: Regulatory Analyst | | | | | | ting |
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| Spud date: Signature of Operator or Agent: Date: | For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expires | Signature of C 2/5/72 NONE quired 720 1.20.20 | 0.001 | Agent: Barbara OO eet eet per Alt. 1 | Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please | ± 23 29 |
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| \mathcal{L} | For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expires (This authorization void if a | Signature of Control o | 0.001 | Agent: Barbara OO eet eet per Alt. 1 | Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired | 23 29 |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| SURF | ACE LOC: 2540' FEL & 660' FSL |
|--|--|
| API No. 15 - 08/-21570-00-00 | Location of Well: County: Haske11 |
| Operator: Chesapeake Operating, Inc. | 660 feet from N/XS Line of Section |
| Lease: MLP Wright | |
| Well Number: 3-23 | Sec. 23 Twp. 29 S. R. 34 East x West |
| Field: South Eubank | |
| Number of Acres attributable to well: 40 | Is Section: Regular or Irregular |
| QTR / QTR / QTR of acreage: SE SW | If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| | 3 | 4W | | |
|---|---------------------------------------|---------|---------------------------------------|--------------|
| : | | : : | | |
| : : | : | : : | | |
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| | · · · · · · · · · · · · · · · · · · · | | | |
| : : | | 3:: | | Z9 EXAMPLE |
| Boldom Hai lebo' FSL ZI or lebo'FSL | 65' FWL | Surface | Loc to' fel | Z9 EXAMPLE |
| | 13/55 | B | · · · · · · · · · · · · · · · · · · · | 3390' |
| (3115' FEL | <u> </u> | Z540 | reL | |

NOTE: In all cases locate the spot of the proposed drilling locaton.

HASKELL CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

- "The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."
- 1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
- 2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
- 3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
- 4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
- 5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.