

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

34.00	C five (5) days prior to commencing well	All blanks must be Filled
Expected Spud Date FEBRUARY 2ND 2005	Spot	East
month day year	C SE SE Sec. 23 Twp. 26	
OPERATOR: License# 6039. (6.36.205)	660 feet from N	S Line of Section
Name: L.D. DRILLING, INC.	reet from v E	/ W Line of Section
Address: 7 SW 26TH AVENUE	Is SECTION Regular Irregular?	
City/State/Zip: GREAT BEND, KS 67530	(Note: Locate well on the Section Plat	on reverse side)
Contact Person: L.D. DAVIS		1 22
Phone: 620 793-3051	Lease Name: MEIREIS	
CONTRACTOR: License# 5929 (6.30.2065)	Field Name:	Yes V
Name: DUKE DRILLING COMPANY, INC.	Is this a Prorated / Spaced Field? Target Formation(s): MISSISSIPPI	res / Into
	Nearest Lease or unit boundary: 660	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1898	feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:	Elives CHO
Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes 🗸 No
CWMO Disposal Wildcat Cable Seismic; # of Holes Other	Beptil to bottom of heart water.	
Other	Depth to bottom of usable water: 180 2 4	<u>'</u>
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 450 Length of Conductor Pipe required: NONE	
Operator:	Projected Total Depth: 4350'	
Well Name: Original Completion Pote: Original Total Ponth:	Formation at Total Depth: MISSISSIPPI	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	No Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DV	
KCC DKT #:	Will Cores be taken?	Yes No
	If Yes, proposed zone:	DECENTED
A second	AFFIDAVIT	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventure	ual plugging of this well will comply with K.S.A. 55 et. se	^{q.} JAN 18 2005
It is agreed that the following minimum requirements will be met:		JAN 10 2003
 Notify the appropriate district office <i>prior</i> to spudding of well; 		KCC WICHITA
 A copy of the approved notice of intent to drill shall be posted or The minimum amount of surface pipe as specified below shall be 		-
through all unconsolidated materials plus a minimum of 20 feet in		ace pipe snan be ser
4. If the well is dry hole, an agreement between the operator and t	the district office on plug length and placement is neces	ssary <i>prior to plugging</i> ;
 The appropriate district office will be notified before well is either If an ALTERNATE II COMPLETION, production pipe shall be cer 		120 days of anud data
Or pursuant to Appendix "B" - Eastern Kansas surface casing o	-	• .
must be completed within 30 days of the spud date or the well s	shall be plugged. In all cases, NOTIFY district office	prior to any cementing.
I hereby certify that the statements made herein are true and to the be	est of my knowledge and belief.	
Date: 1-13-05 Signature of Operator or Agent: Be	ssie Neuliff Title: SEC/T	REAS
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent	to Drill;
API # 15 . 151 . 22210.00.00	- File Completion Form ACO-1 within 120 days o	·
Conductor pipe required NONE feet	File acreage attribution plat according to field p Notify appropriate district office 48 hours prior to	W
Minimum surface pige required 280 feet per Alt. (1)	 Submit plugging report (CP-4) after plugging is 	, ,
Approved by: RJP 1-20-2005	Obtain written approval before disposing or injection.	cting salt water.
This authorization expires: 7.20.2005	- If this permit has expired (See: authorized expir	ation date) please
(This authorization expires: • AU AUOO (This authorization void if drilling not started within 6 months of effective date.	check the box below and return to the address	
The database voice is drawing not stated within a majura of elective date.	Well Not Drilled - Permit Expired	
Spud date: Agent:	Signature of Operator or Agent:	
	Date:	
Mail to: KCC - Conservation Division.	130 S. Market - Room 2078, Wichita, Kansas 67202	\ X .

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

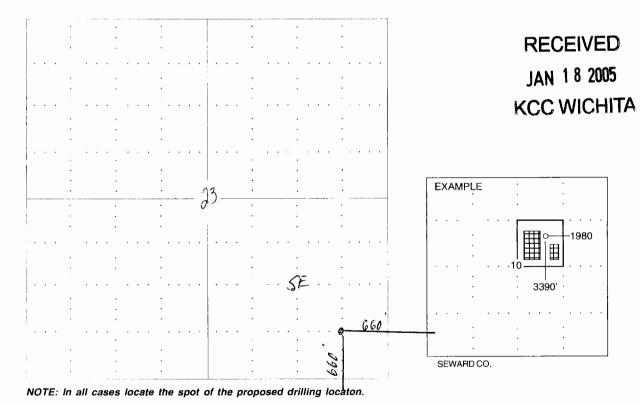
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151- 22210-00-00	Location of Well: County: PRATT
Operator: L.D. DRILLING, INC.	
Lease: MEIREIS	660 feet from N / S Line of Section 660 feet from E / E / W Line of Section
Well Number: 1-23	Sec. 23 Twp. 26 S. R. 11 East V West
Field:	
Number of Acres attributable to well: 10	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C - SE - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 20, 2005

Mr. L.D. Davis L.D. Drilling, Inc. 7 SW 26th Ave. Great Bend, KS 67530

RE: Drilling Pit Application Meireis Lease Well No. 1-23 SE/4 Sec. 23-26S-11W Pratt County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant