# For KCC Use: 1-19-2005 Effective Date: 3 District # No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Filled

### NOTICE OF INTENT TO DRILL

OPERATOR: Licensee 33387  All 230-32005  Name: Running Foxes Petroleum. Inc.  Address: 1550 E Easter Ave. 58: 1000  (Inclinity Statery Content Person Steven Tedesco Phone; 303.87.7242  CONTRACTOR: Licensee 5786  (Sa. 3.7005)  Name: MGGOWan Drilling  Well Drake For:  ON   Enh Rec   Infinited   Mul Rolary   Gow   Storage   Pool Ext.   Arr Rotary   GWW   Gow   Cabie	Must be approved by KCC five	(5) days prior to commencing well	All blanks must be Filled
OPERATOR: Licensee 33387  Name: Running Foxes Petroleum, Inc.  Allow Survival Control	Expected Spud Date		<b>✓</b> East
Name	61.	· · · Wp	
Name . Running Foxes Petroteum, Inc.    Section   Feature   Featur		Total Indiana	S Line of Section
Columbria Constitution (Colon Bolts)  Country Events Steen Tedesco Phone 303 671.7242  Contract Persons Steen Tedesco Phone 303 671.7242  Contract Criscology Steen Tedesco Phone 303 671.7242  Contract Criscology Steen Tedesco Name: McGowno Dilling  Well Drilled For: Well Class: Type Equipment:    Well Drilled For: Well Class: Type Equipment:   See The Colon Steen	Name: Running Foxes Petroleum, Inc.		W Line of Section
Country Sourbon (Person Sieven Lideasco F786 (8-30-2005) Name: McGOWan Drilling  Well Drilled For: Well Class: Type Equipment:   Oil	Address: 14550 E Easter Ave, Ste. 1000	is SECTIONHegularIrregular?	
Lease Name_Odell   Weil #.2-36	City/State/Zip: Certerinial, CO 60112	_ ·	on reverse side)
Fleid Name: WildCats   sharper Promised   Spaced Fleid?   sharper Promised   Spaced	Contact Person: 3184811 1848850		2-36
Second Field   Seco	//		Well #: 2 00
Well Drilled For: Well Class: Type Equipment:   Nanetest Lease or unit boundary: 660° FNL, 1980° FEL   Ground Surface Elevation: 390   seek of the Common Surface Elevation: 390   seek of the Surfa	CONTINUE CICCING	Is this a Prorated / Spaced Field?	Yes No
Ground Surface Elevation: \$\frac{9}{20}\$ tested to \$\frac{1}{2}\$ finished \$\frac{1}{2}\$ Mud Rotary \$\frac{1}{2}\$ Gas \$\frac{1}{2}\$ strange \$\frac{1}{2}\$ Pool Ext. \$\frac{1}{2}\$ Air Rotary \$\frac{1}{2}\$ Gas \$\frac{1}{2}\$ Strange \$\frac{1}{2}\$ Pool Ext. \$\frac{1}{2}\$ Air Rotary \$\frac{1}{2}\$ Gas \$\frac{1}{2}\$ Strange \$\frac{1}{2}\$ Pool Ext. \$\frac{1}{2}\$ Air Rotary \$\frac{1}{2}\$ Gas \$\frac{1}{2}\$ Strange \$\frac{1}{2}\$ Pool Location \$\frac{1}{2}\$ Other \$\frac{1}\$ Other \$\frac{1}{2}\$ Other \$\frac{1}{2}\$ Other \$\frac{1}{2}\$ O		Negrest Lesse or unit boundary 660' FNL, 1980	)' FEL
Water well within one-quarter mile:    Gable   Cable	Well Drilled For: Well Class: Type Equipment:		feet MSL
Value   Valu	Oil Enh Rec Infield I Mud Rotary		Yes No
Depth to bottom of fresh water, 1007    Depth to bottom of tresh water, 1007   Depth to bottom of usable water, 2007   Surface Pipe by Alternate:		•	Yes No
Seismic: # of Holes   Other			
YOWNO: old well information as follows:   Operator:			
Length of Surface Pipe Planned to be set: 20  Length of Conductor Pipe required: None  Projected Total Depth: 600  Formation at Total Depth: Mississippian  Water Source for Drilling Operations:  Water Source for Drilling Operation of Drilling Operation	Other	Surface Pipe by Alternate: 1 2	
Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippian  Water Source for Drilling Operations: Water Source for Drilling Operation or Drill of Water Apply for Permit with DWA II of Water Source or Drilling Operation or Drilling Operation or Source or Drilling Operation or Operation or Operation or Operation or Operation Operation Operation O		Length of Conductor Pipe required: None	
Original Completion Date:	•	Projected Total Depth: 600'	
Yes, true vertical depth::	•	Formation at Total Depth: Mississippian	
DWR Permit #:			
CCC DKT #:		Well Farm Pond Other	
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging for production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well is shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of any knowledge and belief.  For KCC Use ONLY  API # 15 - 23 0 7 7 - 00 00 feet per Alt. Page 20 1 - 14 2 2 0 5	•		
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Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 23077 - 60.00  Conductor pipe required	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ear</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the dry to the appropriate district office will be notified before well is either pluging an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall</li> </ol>	et by circulating cement to the top; in all cases surfa- the underlying formation. district office on plug length and placement is neces- aged or production casing is cemented in; ted from below any usable water to surface within a #133,891-C, which applies to the KCC District 3 a be plugged. In all cases, NOTIFY district office	ssary prior to plugging; 120 days of spud date. rea, altemate II cementing
For KCC Use ONLY  API # 15 - 23077-00-00  Conductor pipe required None feet	I hereby certify that the statements made herein are true and to the best	f my knowledge and belief.	
For KCC Use ONLY  API # 15	Date: ///2/15 Signature of Operator or Agent:	Title: Presid	ent
API # 15		Remember to:	
This authorization expires: 7-14.2505  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	API # 15 - OII - 23077 - 60'00  Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. # (2)	<ul> <li>File Completion Form ACO-1 within 120 days o</li> <li>File acreage attribution plat according to field p</li> <li>Notify appropriate district office 48 hours prior to</li> <li>Submit plugging report (CP-4) after plugging is</li> </ul>	roration orders; o workover or re-entry; completed; cting salt water.
Spud date: Agent: Signature of Operator or Agent: Date:	This authorization expires: 7-14-2005	- If this permit has expired (See: authorized expire check the box below and return to the address	ation date) please
Date:			1.
	Spud date:Agent:		<b>}</b>
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			L

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

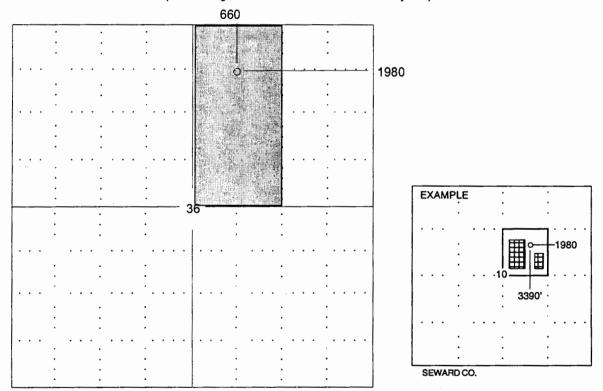
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Bourbon	
Operator: Running Foxes Petroleum, Inc.		
Lease: Odell	feet from PN / S Line of Section  1980 feet from PE / W Line of Section	
Well Number: 2-36	Sec. 36 Twp. 26 S. R. 23 Fast Wes	
Field: Wildcat		
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage: C - NW - NE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).