

For KCC Use: 1-30-2005  
 Effective Date: \_\_\_\_\_  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 September 1999  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 17, 2005  
month day year

Approx. 150 S & 90 E of

OPERATOR: License# 5214 (6.30.2005)  
 Name: Lario Oil & Gas Company  
 Address: 301 South Market  
 City/State/Zip: Wichita, KS 67202  
 Contact Person: Jay G. Schweikert  
 Phone: 316-265-5611

Spot  East  West  
S2 - N2 - SE Sec. 08 Twp. 17 S. R. 31  
1545 feet from (S) (circle one) Line of Section  
1230 feet from (E) (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

CONTRACTOR: License# 6039 (6.30.2005)  
 Name: L D Drilling, Inc.

(Note: Locate well on the Section Plat on reverse side)  
 County: Scott  
 Lease Name: Rodenberg Well #: 1-8  
 Field Name: Rodenberg NE

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Topeka, Lansing, Cherokee, Mississippian  
 Nearest Lease or unit boundary: 1230 ft

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Ground Surface Elevation: 2943 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 220 ft 230  
 Depth to bottom of usable water: 4200 ft 1620

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Surface Pipe by Alternate: 1 X 2  
 Length of Surface Pipe Planned to be set: 350 ft  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 4800 ft  
 Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well X Farm Pond \_\_\_\_\_ Other \_\_\_\_\_  
 DWR Permit #: 20040060  
 (Note: Apply for Permit with DWR  )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

**RECEIVED**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

**JAN 25 2005**

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

**KCC WICHITA**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 1/24/05 Signature of Operator or Agent: Jay G. Schweikert Title: Operations Engineer

**For KCC Use ONLY**  
 API # 15 - 171-20594-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 250 feet per Alt. 1- (2)  
 Approved by: RJP 1-25-2005  
 This authorization expires: 7-25-2005  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

8  
17  
31W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Lario Oil & Gas Company  
 Lease: Rodenberg  
 Well Number: 1-8  
 Field: Rodenberg NE

Number of Acres attributable to well: 40  
 QTR / QTR / QTR of acreage: S2 - N2 - SE

Approx. 150 S & 90 E of

Location of Well: County: Scott  
 \_\_\_\_\_ 1545 feet from S (N) (circle one) Line of Section  
 \_\_\_\_\_ 1230 feet from E (W) (circle one) Line of Section  
 Sec. 08 Twp. 17 S. R. 31  East  West

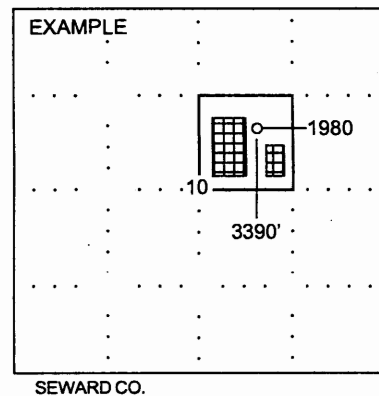
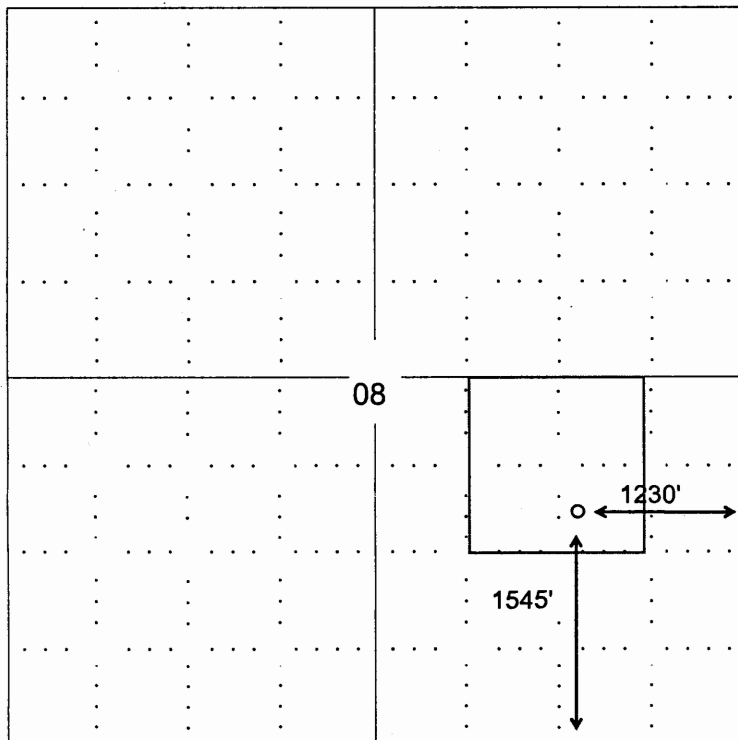
Is Section  Regular or \_\_\_\_\_ Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).