

FOR KCC USE:

EFFECTIVE DATE: 1-31-2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

FORM C-1 12/02

FORM MUST BE TYPED

FORM MUST BE SIGNED

DISTRICT # 3

MUST BE APPROVED BY THE KCC FIVE DAYS PRIOR TO COMMENCING WELL

ALL BLANKS MUST BE FILLED

SGA?....Yes..X..No

Expected Spud Date ... 2.....1.....2005.....
month day year

Spot ..C.- ..SE.- .NW.. Sec ..5.. Twp ..18. S, Rg ..21.. ___ West
_X East

OPERATOR: License #5150.....(6-30-2005).....
Name:COLT ENERGY, INC.....
Address:P O BOX 388.....
City/State/Zip:IOLA, KANSAS..66749.....
Contact Person: ..DENNIS KERSHNER.....
Phone:316 365-3111.....

.....1980..... feet from North line of Section ✓
.....1980..... feet from West line of Section ✓
IS SECTION ___ REGULAR _X_ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County:FRANKLIN.....

Lease Name: SAVAGE..... Well #: ...5-1.....

Field Name: ...~~UNKNOWN~~ Pad 2 Benton.....

Is this a Prorated/Spaced Field? yes .X.. no

Target Formation(s): ...MISSISSIPPI.....

Nearest lease or unit boundary:660.....

Ground Surface Elevation:1046.... feet MSL ✓

Water well within one-quarter mile: yes .X. no

Public water supply well within one mile: yes .X.. no ✓

Depth to bottom of fresh water: ...165.....

Depth to bottom of usable water:200.....

Surface Pipe by Alternate: 1 ..X. 2

Length of Surface Pipe Planned to be set: ...20.....

Length of Conductor pipe required:NONE.....

Projected Total Depth: ...1200.....

Formation at Total Depth: ...MISSISSIPPI.....

Water Source for Drilling Operations:

... well farm pond ..X. other ✓

Will Cores Be Taken?: yes .X. no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec .X Infield ... Mud Rotary
.X. Gas ... Storage .X. ~~Pool EXT.~~ .X. Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes .X.. no

If yes, true vertical depth:.....

Bottom Hole Location.....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. Or pursuant to Appendix B-Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: ..1-24-05..... Signature of Agent: Dennis Kershner Title...OFFICE MANAGER.....

FOR KCC USE:
 API # 15- 059-25065-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. # (2)
 Approved by: DJK-26-2005
 This authorization expires: 7-26-2005
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
JAN 26 2005
KCC WICHITA

15
18
21
M

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

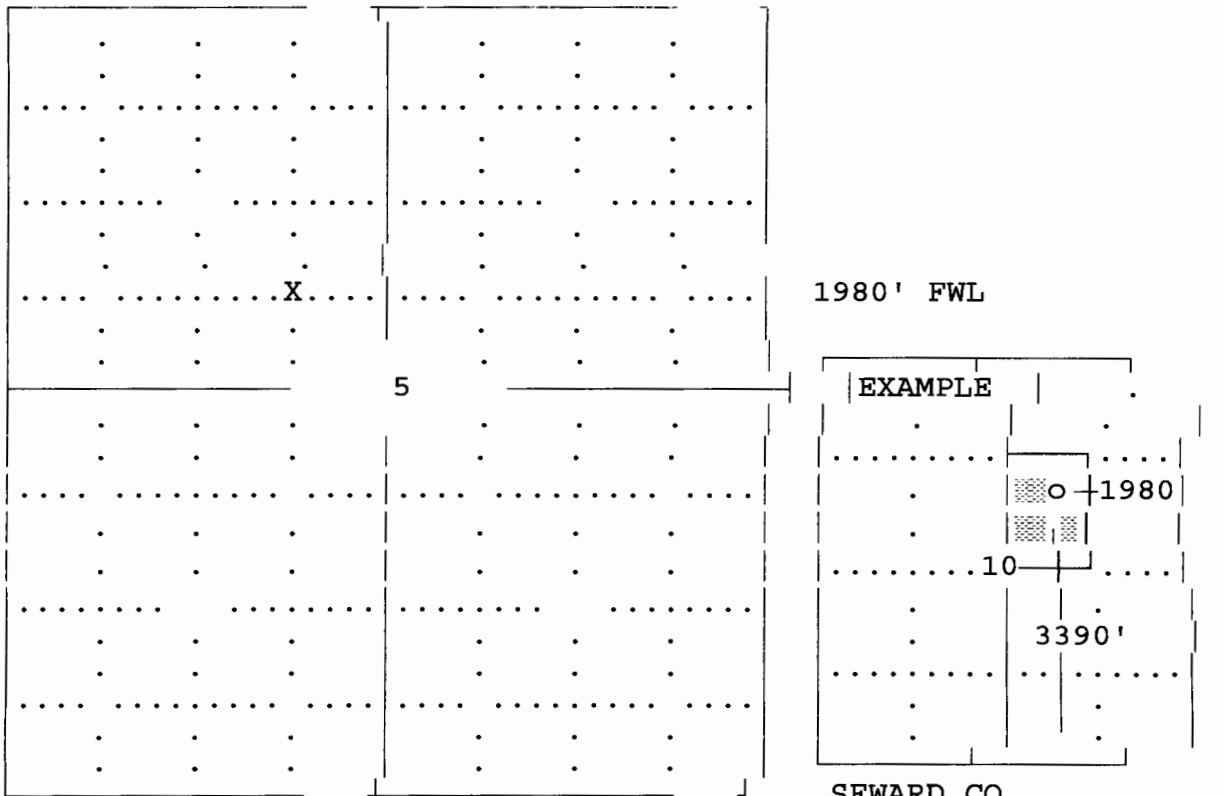
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



1980' FNLGD

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) The distance of the proposed drilling location from the section's south/north and east/west.
- 3) The distance to the nearest lease or unit boundary line.
- 4) If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
- 5)