## CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CORRECTED

Form C-1 December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

For KCC Use:

| Figure 2005  |  |  |
|--|--|--|
| Expected Spud Date month day year  | SE NW NW See 32 Tun 30   | East   |
| ***  | • sec twp  |  |
| OPERATOR: License# 5003 (6.30-05)  | 990 feet from VN   |  |
| Name: McCoy Petroleum Corporation  |  | / ✓ W Line of Section  |
| Address: 8080 E Central, Suite 300   | Is SECTION _✓RegularIrregular?   |  |
| City/State/Zip: Wichita, Kansas 67206  | (Note: Locate well on the Section Plat   | on reverse side)   |
| Contact Person: Scott Hampel   | County: Haskell  |  |
| Phone: 316-636-2737  | Lease Name: Fincham 'B'  | Well #: 3-32   |
| CONTRACTOR Lines 5822 (6.30.05)  | Field Name: Lette  |  |
| CONTRACTOR: License#   | Is this a Prorated / Spaced Field?   | Yes ✓ No   |
| Name: Val energy, Inc.   | Target Formation(s): Swope, Atoka, Morrow  |  |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary: 990'   |  |
| ✓ Oil Enh Rec Infield ✓ Mud Rotary   | Ground Surface Elevation: _~2835   | feet MSL   |
| ✓ Gas Storage ✓ Pool Ext. Air Rotary   | Water well within one-quarter mile:  | Yes ✓ No ✓   |
| OWWO Disposal Wildcat Cable  | Public water supply well within one mile:  | Yes ✓ No   |
| Seismic; # of Holes Other  | Depth to bottom of fresh water:  |  |
| Other  | Depth to bottom of usable water: 580'  |  |
|  | Surface Pipe by Alternate: 🗸 1 🗌 2   | XECEIVED   |
| If OWWO: old well information as follows:  | Length of Surface Pipe Planned to be set:  | NSAS CORPORATION COMMIS  |
| Operator:  | Length of Conductor Pipe required:   | (4): (1) 1 7777  |
| Well Name:   | Projected Total Depth: 5800'   | JAN 2 * 2005   |
| Original Completion Date:Original Total Depth:   | Formation at Total Depth: St. Louis  |  |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No   | Water Source for Drilling Operations:  | ONSERVATION DIVISION   |
|  | ✓ Well Farm Pond Other   | WICHITA KS   |
| If Vec true vertical depth:  |  |  |
| If Yes, true vertical depth:   | DWR Permit #:  |  |
| Bottom Hole Location:  | (Note: Apply for Permit with DV  |  |
| Bottom Hole Location:  KCC DKT #:  FProrateat Spaced Hugatum   | (Note: Apply for Permit with DV Will Cores be taken?  If Yes, proposed zone:   | Yes <b>√</b> √√o   |
| Bottom Hole Location:  KCC DKT #:  From ted & Spaced Hugartum  From ted & Spaced Hugartum  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  | (Note: Apply for Permit with DV Will Cores be taken?  If Yes, proposed zone:  IDAVIT IS: 490'FNL, 990'FNL, 990' | Yes ✓Mo<br>SENW NW<br>q.<br>s- 990′  |
| Bottom Hole Location:  KCC DKT #:  Provated Spaced Hugatus  The undersigned hereby affirms that the drilling, completion and eventual pl  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the drilling and unconsolidated materials plus a minimum of 20 feet into the second street of the well is dry hole, an agreement between the operator and the drilling appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the second street of the second street of the spud date or the well shall the second street of the second street of the spud date or the well shall the second street of the second str | (Note: Apply for Permit with Div Will Cores be taken?  If Yes, proposed zone:  IDAVIT  | Yes VMO  SENW NW  d. S-990'  ace pipe shall be set ssary prior to plugging; 120 days of spud date. trea, alternate II cementing  |
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 Operator:McCoy Petroleum Corporation                                  | Location of Well: County: Haskell 990 feet from N / S Line of Section                                      |
|--|--|
| Lease: Fincham 'B'   | 990 feet from E / W Line of Section  |
| Well Number: _3-32<br>Field: Lette   | Sec. 32 Twp. 30 S. R. 31 East ✓ West   |
| Number of Acres attributable to well:  QTR / QTR / QTR of acreage:  SE - NW - NW | Is Section:    Regular or    Irregular  If Section is Irregular, locate well from nearest corner boundary. |
| •  | Section corner used: NE NW SE SW   |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

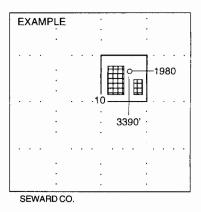
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED

JAN 2 4 2005

TONSERVATION DIVISION WICHITA, KS



NOTE: In ail cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).