

SECOND CORRECTED

# CORRECTED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

For KCC Use:  
Effective Date: 1-18-05  
District # 1  
SGA?  Yes  No

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 4 2005  
month day year

Spot SE SE NW NW NW Sec. 32 Twp. 30 S. R. 31  East  West

OPERATOR: License# 5003 (6.30.05)  
Name: McCoy Petroleum Corporation  
Address: 8080 E Central, Suite 300  
City/State/Zip: Wichita, Kansas 67206  
Contact Person: Scott Hampel  
Phone: 316-636-2737

990 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 5822 (6.30.05)  
Name: Val Energy, Inc.

(Note: Locate well on the Section Plat on reverse side)  
County: Haskell  
Lease Name: Fincham 'B' Well #: 3-32  
Field Name: Lette

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 QWOD  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Swope, Atoka, Morrow  
Nearest Lease or unit boundary: 990'  
Ground Surface Elevation: -2835 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 500'  
Depth to bottom of usable water: 580'

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 1850'  
Length of Conductor Pipe required: none  
Projected Total Depth: 5800'  
Formation at Total Depth: St. Louis

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  Well  Farm Pond  Other  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* Prorated & Spaced Hugoton  
First correction API #  
\*\* SECOND correction: WAS 990' FNL, 330' FNL, SW NW NW

AFFIDAVIT IS: 990' FNL, 990' FNL, SE NW NW  
NEAREST LEASELINE: WAS 330' IS: 990'

It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office **prior** to spudding of well;  
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133 881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 1/21/05 Signature of Operator or Agent: Scott Hampel Title: Engineering/Production Mgr.

**For KCC Use ONLY**  
API # 15 - 081-21569-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 600 feet per Alt. ①  
Approved by: RJP L1305/1-18-05/21-05  
This authorization expires: 7-13-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

32  
30  
313

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: McCoy Petroleum Corporation  
 Lease: Fincham 'B'  
 Well Number: 3-32  
 Field: Lette

Location of Well: County: Haskell  
 \_\_\_\_\_ 990 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ 990 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 32 Twp. 30 S. R. 31  East  West

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SE - NW - NW

Is Section:  Regular or  Irregular

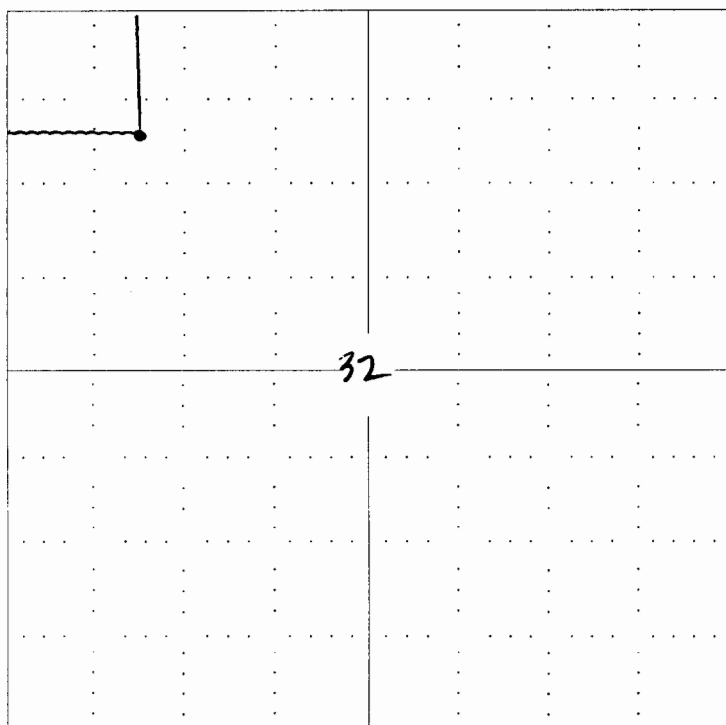
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

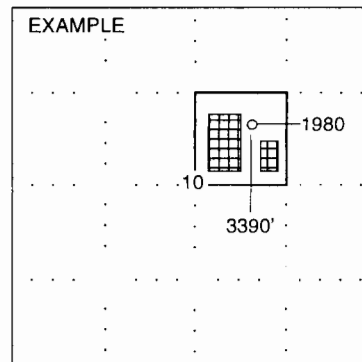
*(Show footage to the nearest lease or unit boundary line.)*



RECEIVED  
 KANSAS CORPORATION COMMISSION

JAN 24 2005

CONSERVATION DIVISION  
 WICHITA, KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).