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RECEIVED ANSAS CORPORATION COMMISSION



For KCC Use: Effective Date:	12.	27.04
District #	_ 5	
CO 42 - V	(Z) N	

KANSAS CORPORATION COMMISSION 2 2 2004 OIL & GAS CONSERVATION DIVISION DI VISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DI VISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DI VISION DIVISION DI VISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DI VISION DI VISIONI DI VISION DI VISION DI VISIONI DI

NOTICE OF INTENT TO DRILL WICHTA KS

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	(5) days prior to commercing well
Expected Spud DateFebruary 1, 2005	Spot
month day year	NW NE - NW - SW Sec. 24 Two. 6 S. R. 40 West
OPERATOR: 1 100000# 33507 12.30.05	2541 feet from N / S Line of Section
OPERATOR: License# 33507 [2.30.0]	782 feet from E / W Line of Section
Address: 1099 18th St., Suite 2300	Is SECTION Regular Irregular?
Address: Denver, CO 80202	•
Contact Person: David Platt	(Note: Locate well on the Section Plat on reverse side) County: Sherman
Phone: 303-573-4436	Lease Name: Helman P Well #: 12-24
	Field Name: Wildcat
CONTRACTOR: Licenset ANISE ON ACO-I	Is this a Prorated / Spaced Field? Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 782' (pooling agreement attached)
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3827 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 330 350 Depth to bottom of usable water: 350 350
Other	
	Surface Pipe by Alternate: X 1 2
If OWWO: old well Information as follows:	Longitt of Danielo Fipe Filamino to Do Cott
Operator:	Length of Conductor Pipe required: NONE Projected Total Depth: 1,370" 500'
Well Name:	Formation at Total Depth: Beecher Island
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Wall Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: contractor provided
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗷)
KCC DKT #:	Will Cores be taken?
* Unit Information	If Yes, proposed zone: 1055' - 1310'
X UNIT INTORMACTION	
11001011	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	* Projected T.D. WAS = 1376 ZS: 1500
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	ach drilling rig; at by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging ; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: 12/21/04 Signature of Operator or Agent:	Title: Permitting Representative
Date: 12/21/04 Signature of Operator or Agent:	Time: 1 command 1 cobresering as
	Remamber to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 181- 20 639, 00-00	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pige required 400 feet per Ait. (1)	- Submit plugging report (CP-4) after plugging is completed;
Approved by RJP 12-22-04/RJP2-1-05	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 6.22.05	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

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