

For KCC Use:  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

1-31-2005 KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

FIRST  
CORRECTED

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2 2 2005  
month day year

Spot 50<sup>1</sup>E  East  
C S<sup>1</sup> SE Sec. 3 Twp. 16 S. R. 12  West

660 feet from  N /  S Line of Section  
1270 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

OPERATOR: License# 5259  
Name: MAI OIL OPERATIONS, INC.  
Address: P.O. BOX 33  
City/State/Zip: RUSSELL, KS. 67665  
Contact Person: ALLEN RANGERT  
Phone: 785 483 2169

County: BARTON  
Lease Name: MILLER Well #: 1  
Field Name: BEAVER

CONTRACTOR: License# 30606  
Name: MURPIN DRILLING CO., INC.

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): ABBUCKLE

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 1898 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 220' 300'

Depth to bottom of usable water: 340'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 360'

Length of Conductor Pipe required: NONE

Projected Total Depth: 3400'

Formation at Total Depth: ABBUCKLE

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> CWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\* WAS = S/2 SW IS = S/2 SE

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-24-05 Signature of Operator or Agent: Allen Rangert Title: PROD. SUPT.

RECEIVED

JAN 26 2005

KCC WICHITA

#### For KCC Use ONLY

API # 15 - 009-24822-0000

Conductor pipe required NONE feet

Minimum surface pipe required 360 feet per All 1

Approved by: RJP 1-26-2005 / RJP 2-1-05

This authorization expires: 7-26-2005

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

#### Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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