Kansas Corporation Commission Oil & Gas Conservation Division

10-24-04

For KCC Use:

Form C-1 December 2002

Effective Date: OIL & GAS CON	SERVATION DIVISION	December 2002
District # NOTICE OF IN	NTENT TO DRILL	Form must be Typed Form must be Signed
SQY: Ties Miles	e (5) days prior to commencing well-	Il blanks must be Filled
made 25 approved by the control	AP 50' 5 \$ 60'W	
Expected Spud Date November 23 2004	Spot	East
month day year	N/2N / 2SW Sec. 3 Twp. 13S	S. R. 17 West
OPERATOR: License# 5135		S Line of Section
Name: John O. Farmer, Inc.	1260 feet from E /	W Line of Section
Address: PO Box 352	Is SECTION _√_RegularIπegular?	
City/State/Zip: Russell, KS 67665	(Note: Locate well on the Section Plat on re	everse side)
Contact Person, John O. Farmer IV	County: Ellis	
785-483-3144	Lease Name: Schmeidler C	Well #: 1
CONTRACTOR: License# 31548	Field Name: Catherine	
CONTRACTOR: License# 31548 Name: Discovery Drilling	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Discovery bringing	Target Formation(s): LKC, Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 380'	
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2034'	feet MSL
Gas Storage ✓ Pool Ext. Air Rotary	Water well within one-quarter mile:	✓ Yes No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 180'	
Other	Depth to bottom of usable water: 800' Surface Pipe by Alternate: 1 / 2	
	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 3650'	
Well Name: Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
_	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well 🗸 Farm Pond Other	
if Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	□)
KCC DKT #:	Will Cores be taken?	Yes ✓ No
*WAS: 50'5 \$70'wof N/2 N/2 SW	If Yes, proposed zone:	KECEIVED
· · · · · · · · · · · · · · · · · · ·	FIDAVIT	444 0 0 000C
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.	JAN 28 2005
It is agreed that the following minimum requirements will be met:	i.e	CC WICHITA
1. Notify the appropriate district office <i>prior</i> to spudding of well;	7	CC MICHITA
2. A copy of the approved notice of intent to drill shall be posted on ea		
 The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the 		pipe shall be set
4. If the well is dry hole, an agreement between the operator and the	. , 5	v prior to plugging:
5. The appropriate district office will be notified before well is either plug	, , ,	, p p 33 3,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen		
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall		
I hereby certify that the statements made herein are true and to the best of		to any comonaing.
to 1 - In the		
Date: 10/12/04 Signature of Operator or Agent:) - tour Vice Presi	dent
	, –	
For KCC Use ONLY	. Remember to	
	Remember to:)rilf:
API # 15. 05 1-25354-00-06	Remember to: - File Drill Pit Application (form CDP-1) with Intent to D - File Completion Form ACO-1 within 120 days of spu	ud date;
API # 15 - 05 1 - 25354-0000	- File Drill Pit Application (form CDP-1) with Intent to D - File Completion Form ACO-1 within 120 days of spu - File acreage attribution plat according to field prorate	ud date; tion orders;
Conductor pipe required NONE feet	- File Drill Pit Application (form CDP-1) with Intent to D - File Completion Form ACO-1 within 120 days of spu - File acreage attribution plat according to field prorat - Notify appropriate district office 48 hours prior to wo	ud date; tion orders; rkover or re-entry;
Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. (2)	 File Drill Pit Application (form CDP-1) with Intent to D File Completion Form ACO-1 within 120 days of spu File acreage attribution plat according to field prorated in Notify appropriate district office 48 hours prior to wo Submit plugging report (CP-4) after plugging is com 	ud date; tion orders; rkover or re-entry; pleted;
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. • 20 Approved by RSP 10-19-04/RSP 2-1-05	 File Drill Pit Application (form CDP-1) with Intent to D File Completion Form ACO-1 within 120 days of spu File acreage attribution plat according to field prorated to Notify appropriate district office 48 hours prior to wo Submit plugging report (CP-4) after plugging is com Obtain written approval before disposing or injecting 	ud date; tion orders; rkover or re-entry; upleted; g salt water.
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 20 Approved by RSP 10-19-04 / RSP 2-1-05 This authorization expires: 4-19-05	 File Drill Pit Application (form CDP-1) with Intent to D File Completion Form ACO-1 within 120 days of spu File acreage attribution plat according to field prorated in Notify appropriate district office 48 hours prior to wo Submit plugging report (CP-4) after plugging is com 	ud date; tion orders; rkover or re-entry; upleted; up salt water. upleted; up date) please
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. • 20 Approved by RSP 10-19-04/RSP 2-1-05	 File Drill Pit Application (form CDP-1) with Intent to D File Completion Form ACO-1 within 120 days of sputified acreage attribution plat according to field prorated. Notify appropriate district office 48 hours prior to word Submit plugging report (CP-4) after plugging is comed to be provided according to the complete of the provided according to the provided accordi	ud date; tion orders; rkover or re-entry; upleted; up salt water. upleted; up date) please
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 20 Approved by RSP 10-19-04 / RSP 2-1-05 This authorization expires: 4-19-05	 File Drill Pit Application (form CDP-1) with Intent to D File Completion Form ACO-1 within 120 days of spu File acreage attribution plat according to field prorated in Notify appropriate district office 48 hours prior to wo Submit plugging report (CP-4) after plugging is com Obtain written approval before disposing or injecting If this permit has expired (See: authorized expiration) 	ud date; tion orders; prkover or re-entry; ppleted; g salt water. date) please bw.
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 20 Approved by RSP 10-19-04/RSP 2-1-05 This authorization expires: 4-19-05 (This authorization void if drilling not started within 6 months of effective date.)	- File Drill Pit Application (form CDP-1) with Intent to D - File Completion Form ACO-1 within 120 days of spu - File acreage attribution plat according to field prorat - Notify appropriate district office 48 hours prior to wo - Submit plugging report (CP-4) after plugging is com - Obtain written approval before disposing or injecting - If this permit has expired (See: authorized expiration check the box below and return to the address below - Well Not Drilled - Permit Expired	ud date; tion orders; rkover or re-entry; pleted; g salt water. date) please bw.